

Numerical simulation of pressure oscillations in Francis turbine runners

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Summary

1. Motivation
2. Problem and machine description
3. General numerical set-up
4. Parameters for the transient simulation
5. Results at the rated operating condition
6. Results at part load
7. Vortex shedding effects
8. Conclusions

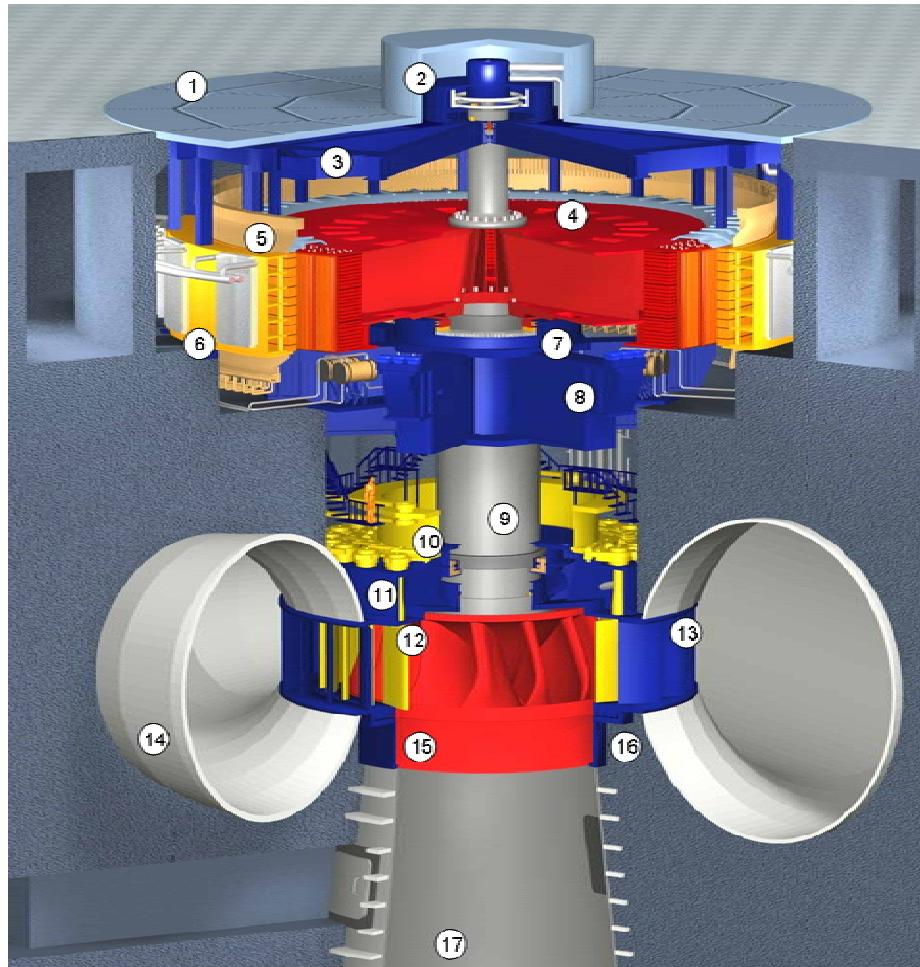
Motivation – General

- Risk of runner cracks, causing energy generation loss, contractual penalties and repair costs.
 - Example:
 - $P = 200 \text{ MW} \times 3 \text{ Units}$, Load Factor: 0,70
 - 3 Units down, each for 1 month, due to runner failures
 - Lost energy: $\sim 18 \text{ Mio } \text{€}$
 - Contractual penalties: $\sim 11 \text{ Mio } \text{€}$
 - Repair costs: $\sim 0,8 \text{ Mio } \text{€}$ (New runner: $\sim 2,0 \text{ Mio } \text{€}/\text{Runner}$)
 - Time and costs involved in a complete model test of a totally new hydraulic design

Motivation – Technical

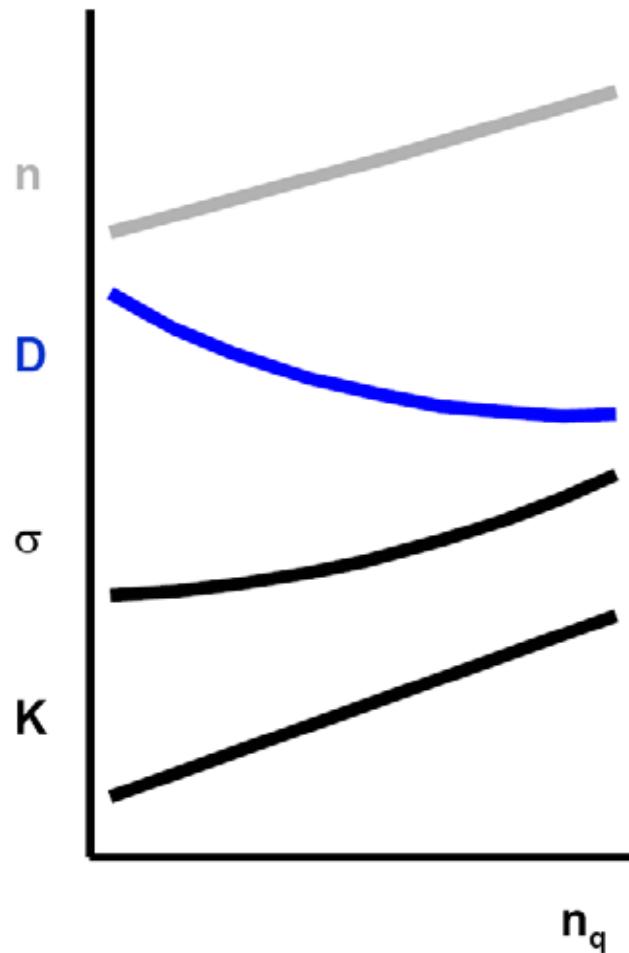
- Numerical prediction of pressure oscillations in hydraulic turbines, specially in Francis runners:
 - Rotor-stator interactions (RSI)
 - Draft tube instabilities (DTI)
 - Vortex shedding effects (VSE)
- Investigation and need of adequate turbulence models for the transient flow simulation
- CFD results as input for:
 - Accurate computational structural analysis (CSA)
 - Runner fatigue strength and fatigue life estimation

Problem description – Definitions



- (1) Generator cover
- (2) Slip ring
- (3) Upper bracket
- (4) Generator rotor
- (5) Stator
- (6) Cooling
- (7) Brake
- (8) Lower bracket
- (9) Shaft
- (10) Operating ring
- (11) Head cover
- (12) Guide vanes
- (13) Stay vanes
- (14) Spiral case
- (15) Turbine runner
- (16) Bottom ring
- (17) Draft tube

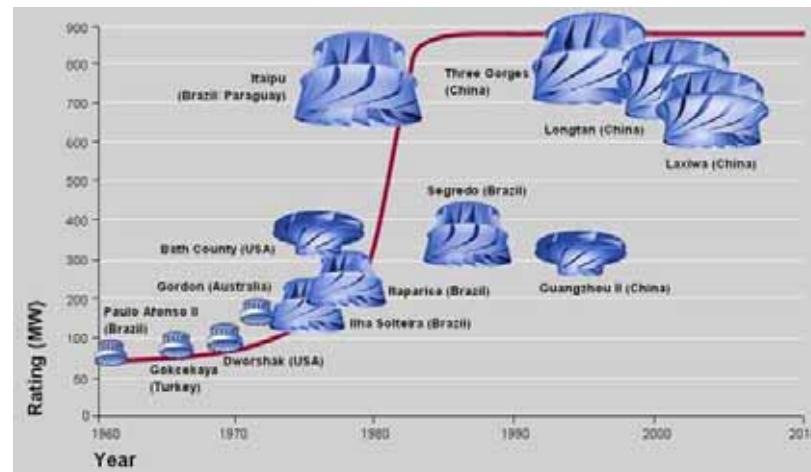
Problem description – Structural loading



Higher specific speed
 $(n_q = n\sqrt{Q}/H^{3/4})$ results in:

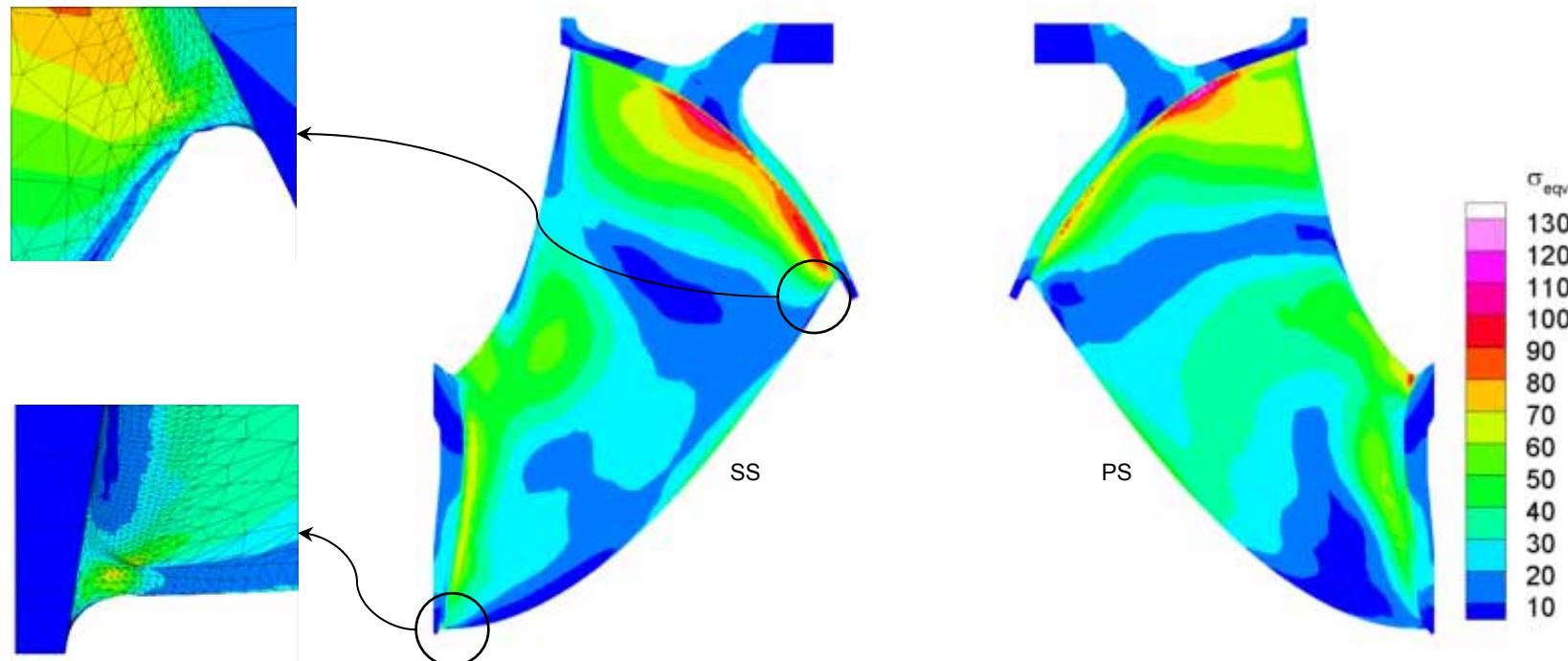
- Higher synchronous speed (n)
⇒ Lower generator cost
- Smaller size (D_{1a}) of turbine runner ⇒ Lower turbine cost
- Higher cavitation factor (σ) ⇒ Higher suction head (h_s) and increase in civil costs
- Increased “specific loading”
 $(K = n_q \sqrt{H})$ of the hydraulic machine ⇒ **Increased loads over the turbine structure!**

Problem description – Structural loading



- Increase of the specific load (K) over the years:
- Specific load of Three Gorges (2003, 1st Unit) about 10% higher than Itaipu (1984, 1st Unit).
- About 40% increase in the specific load over the last 50 years.

Problem description – Structural problems



Example of equivalent von Mises structural static stresses

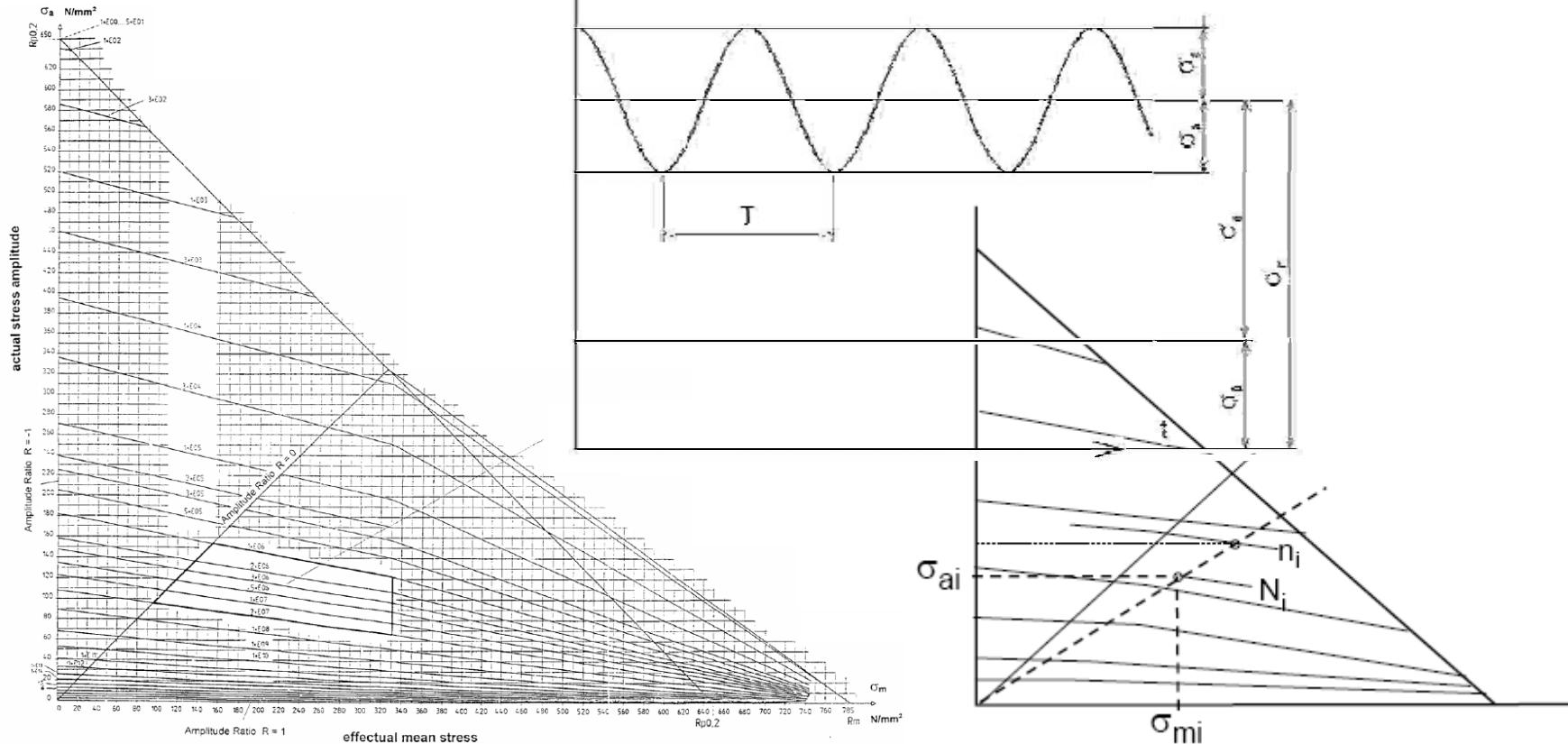
Problem description – Structural problems



Runner cracks at the trailing edge at the crown and band

Problem description – Fatigue analysis

- Haigh diagram:



Problem description – Measuring

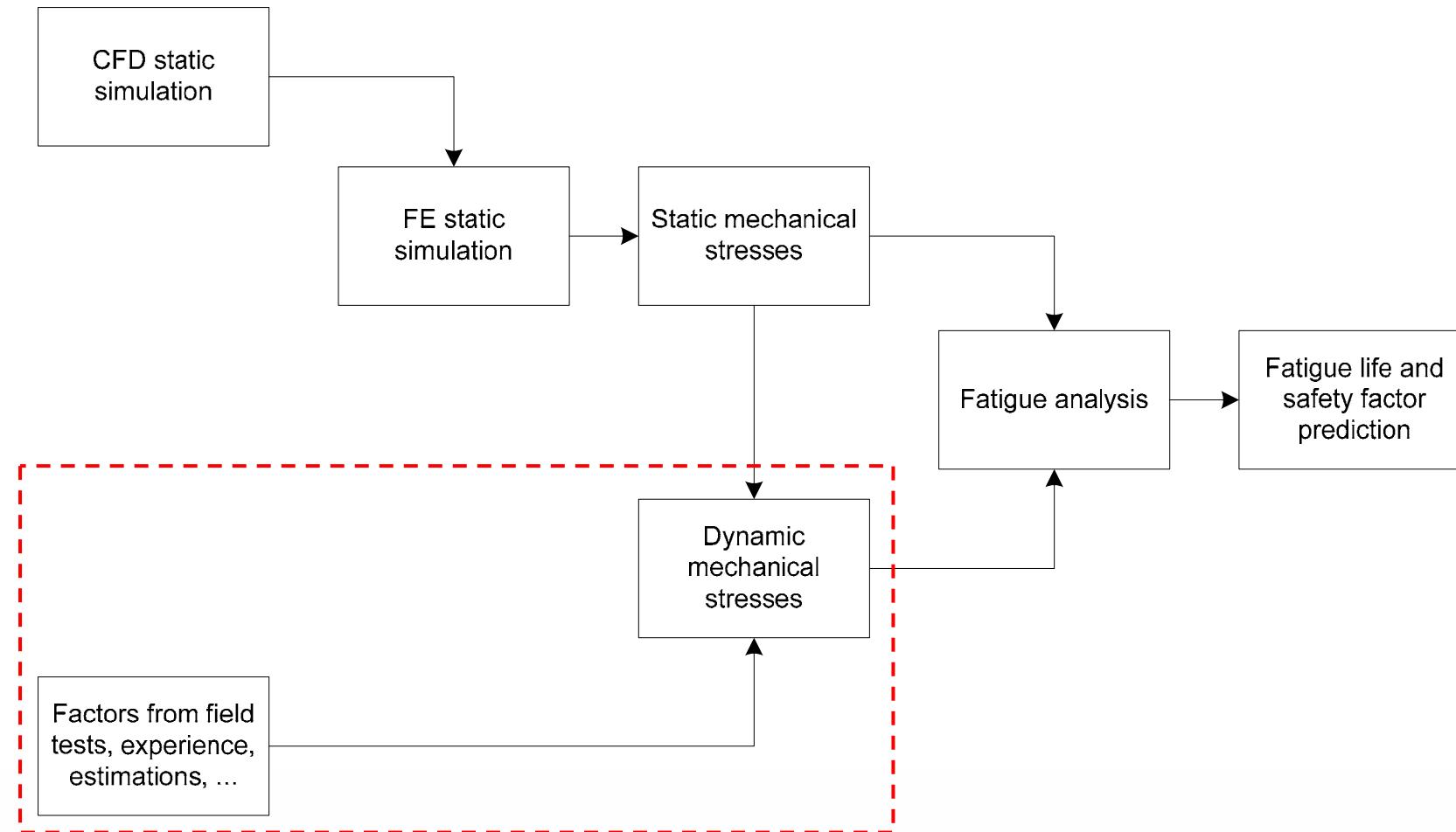


Model

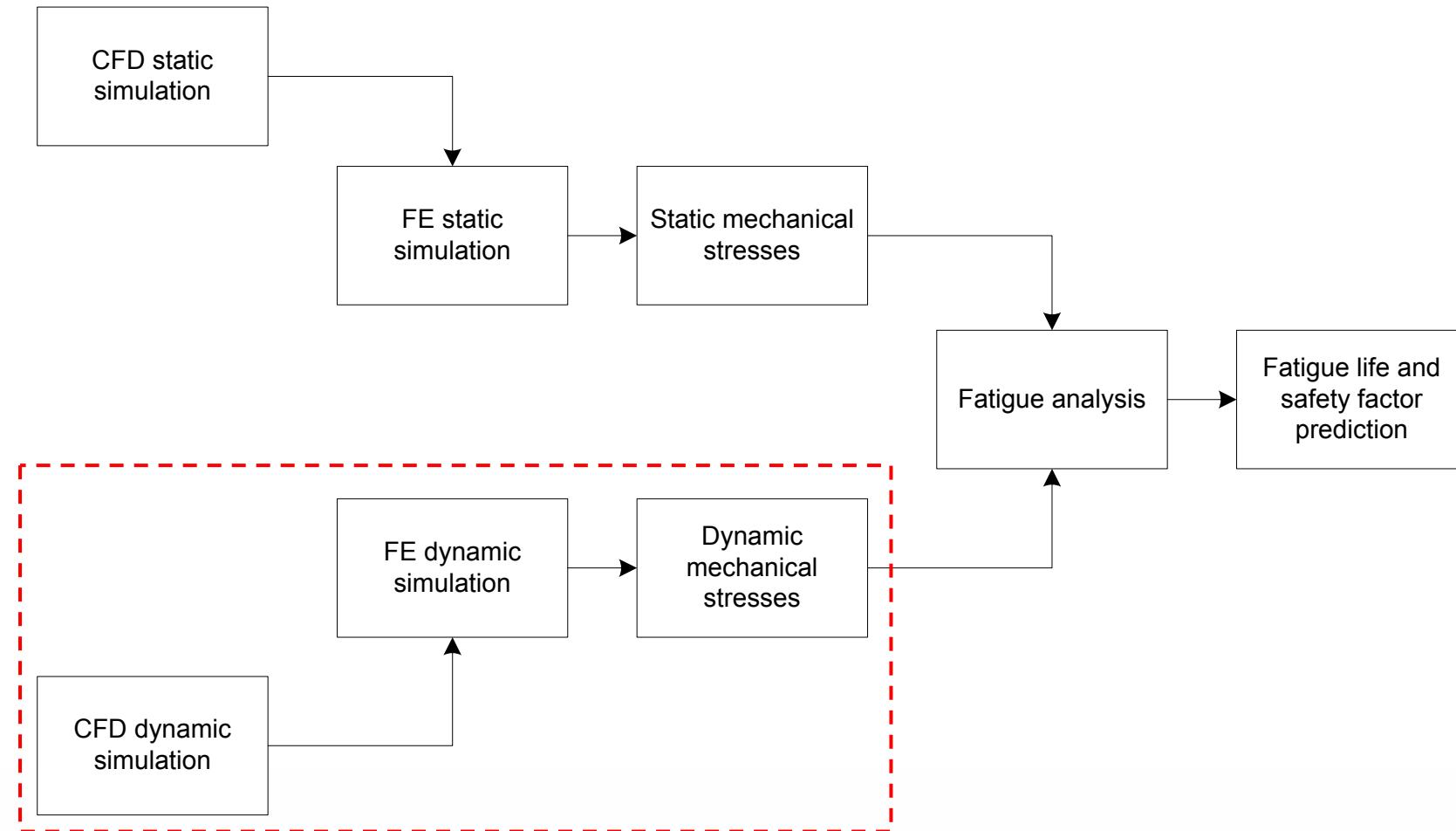
Prototype



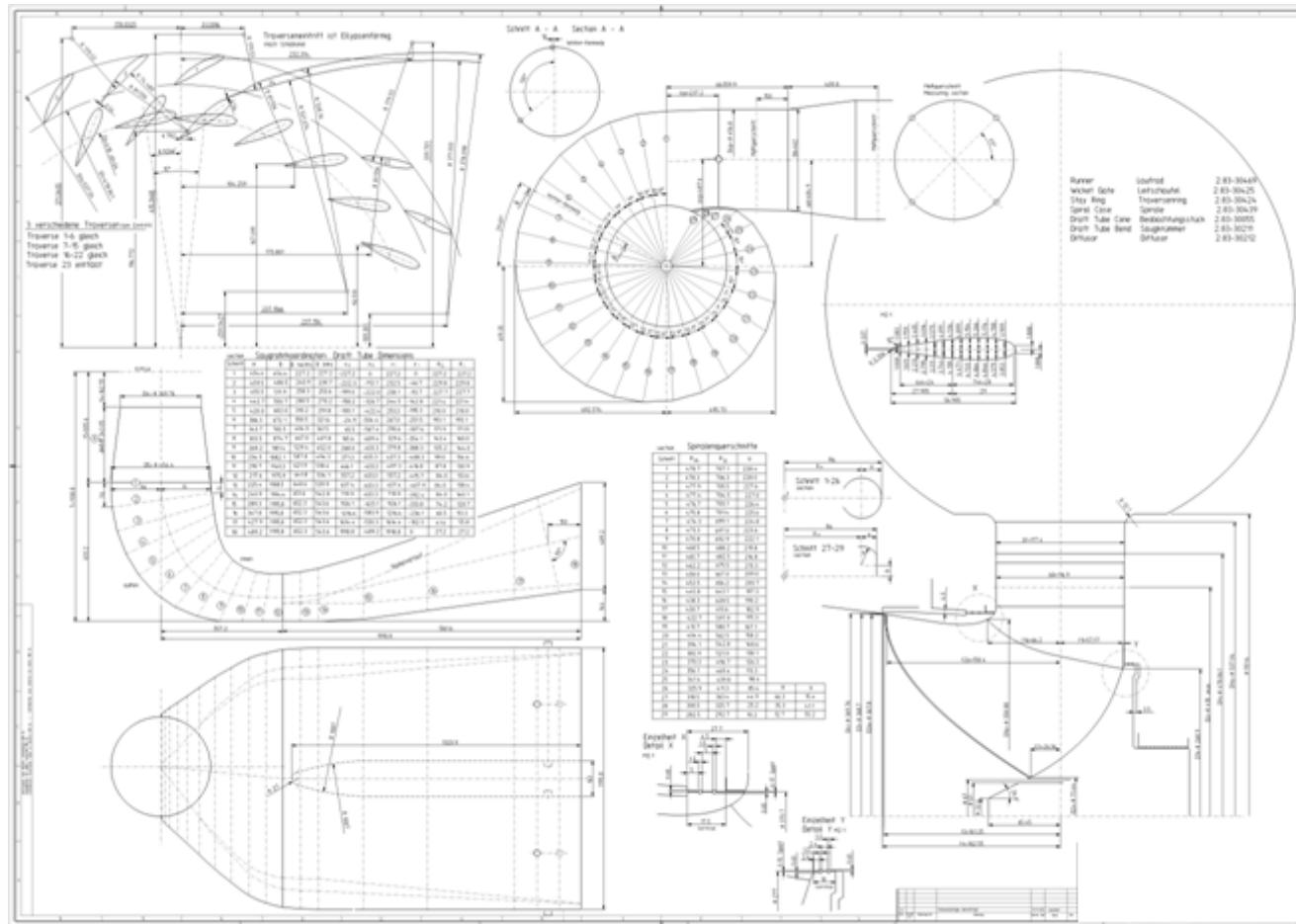
Problem description – Current procedure



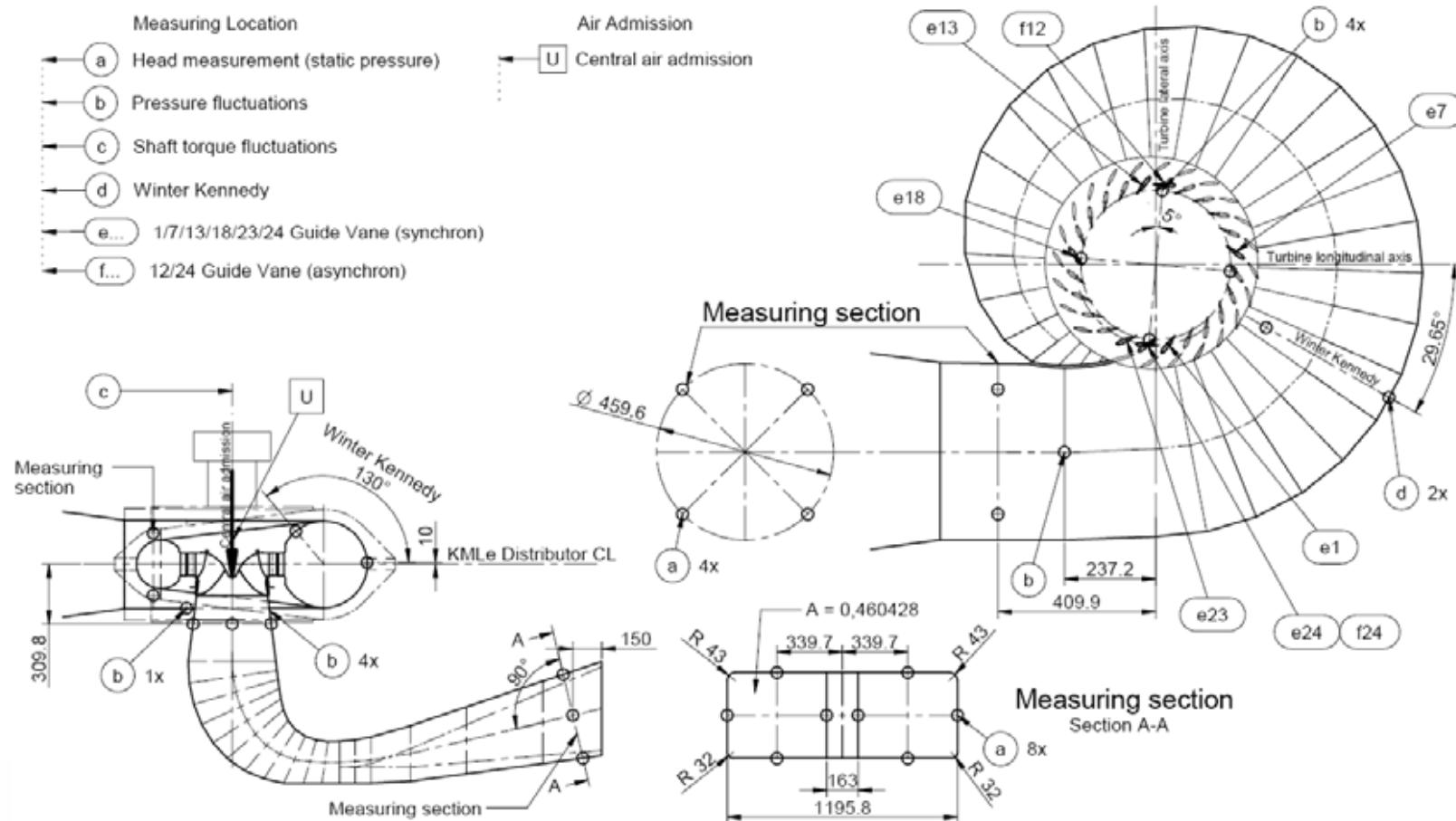
Problem description – Proposed procedure



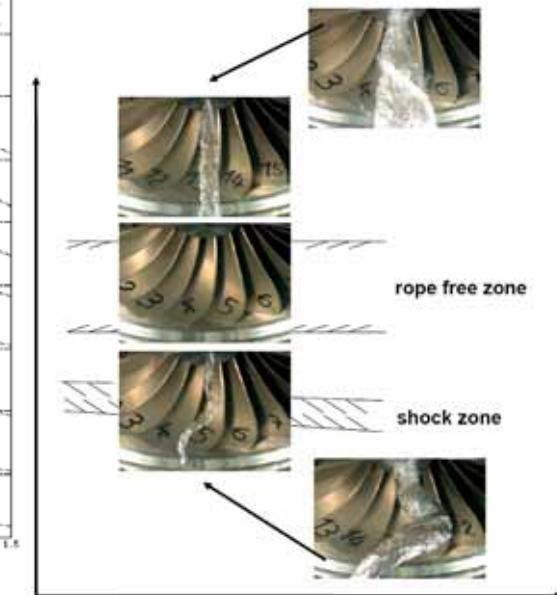
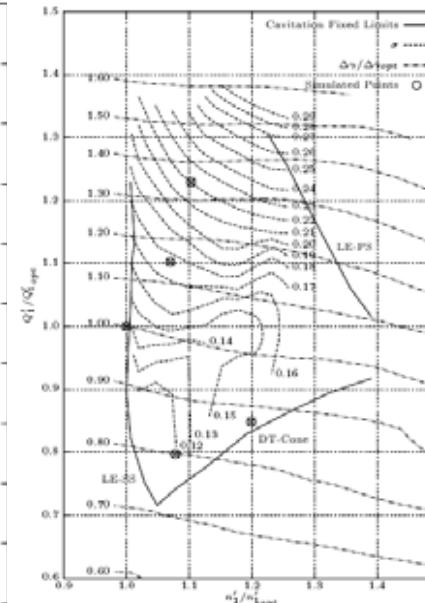
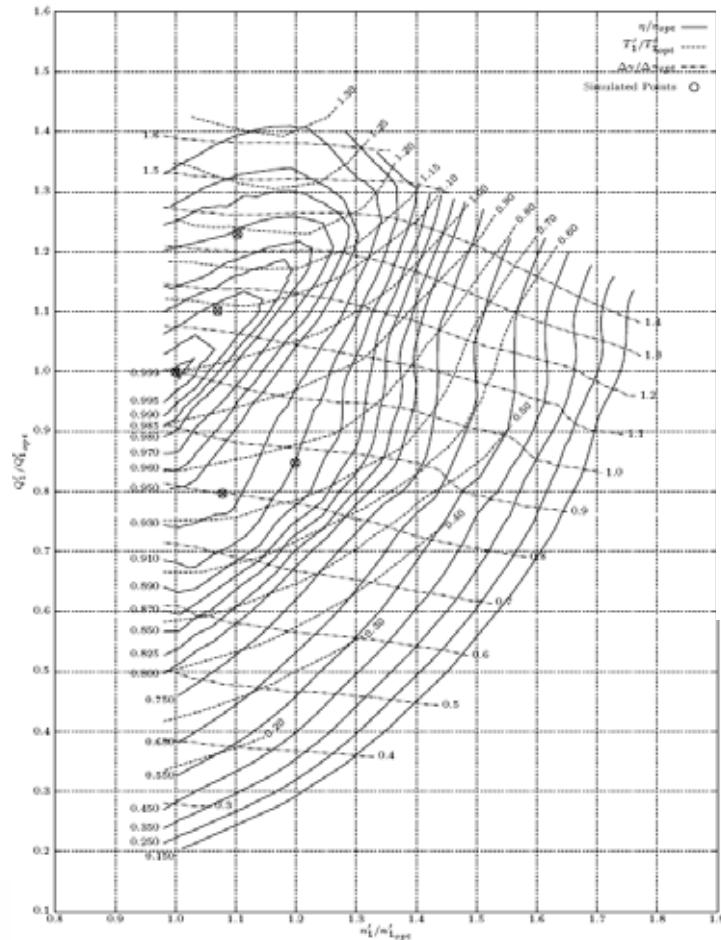
Machine description – Hydraulic contour



Machine description – Measuring points



Machine description – Model hill chart



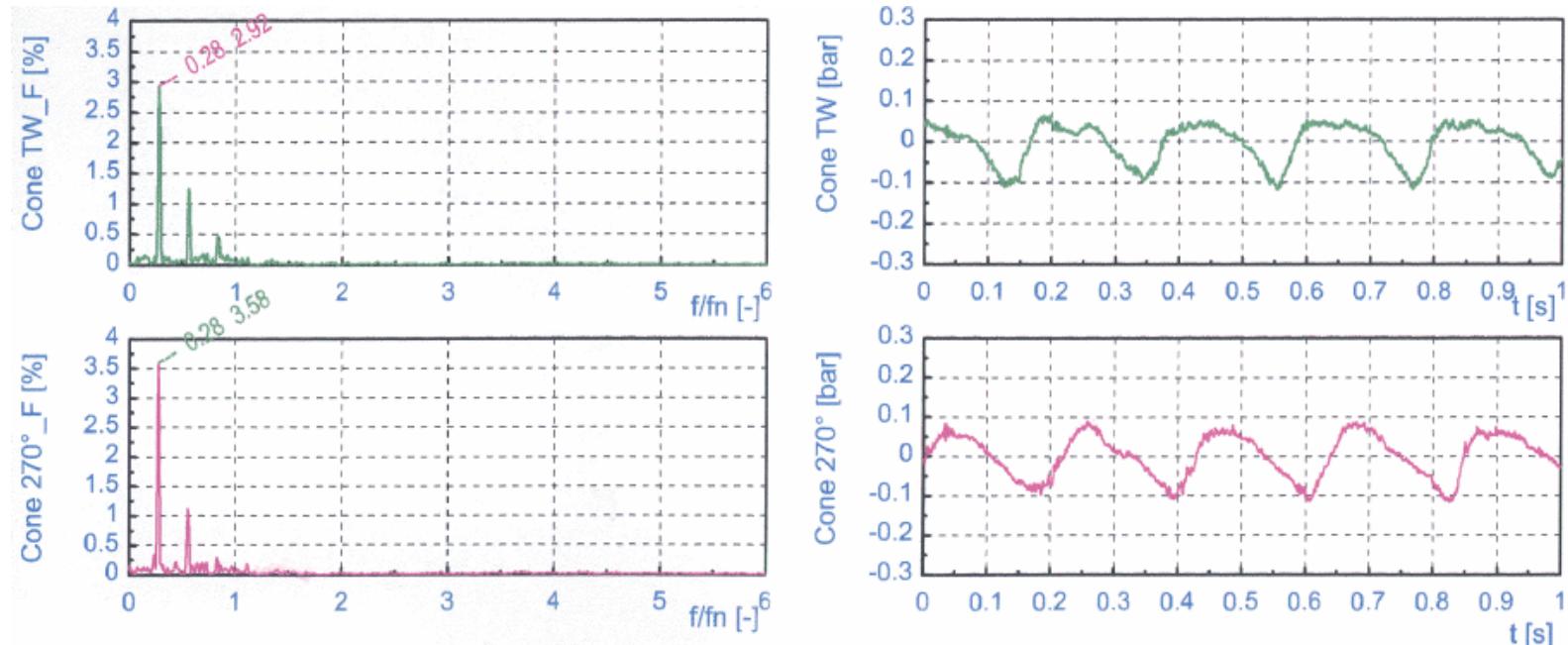
$$n'_1 = nD/\sqrt{H}$$

$$Q'_1 = Q/D^2 \sqrt{H}$$

$$T'_1 = T/D^3 H$$

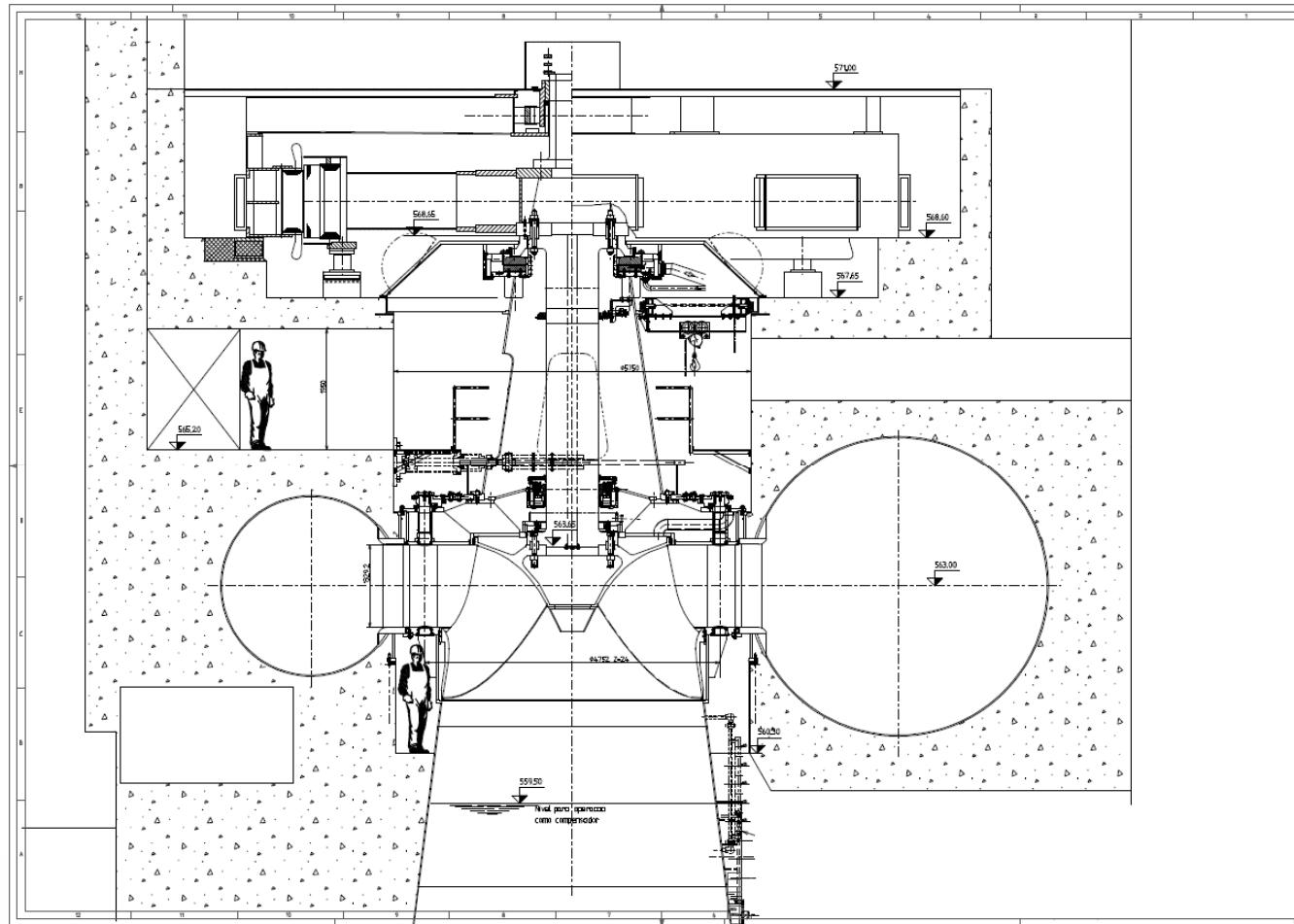
$$\sigma = (h_{\text{amb}} - h_{\text{va}} - h_s)/H$$

Machine description – Draft tube oscillations



- Example of pressure fluctuations in the draft tube at part load, measured during the model test: $(p - \bar{p})/\rho g H$
- Used for calibrating the CFD transient simulation.

Machine description – Cross-section

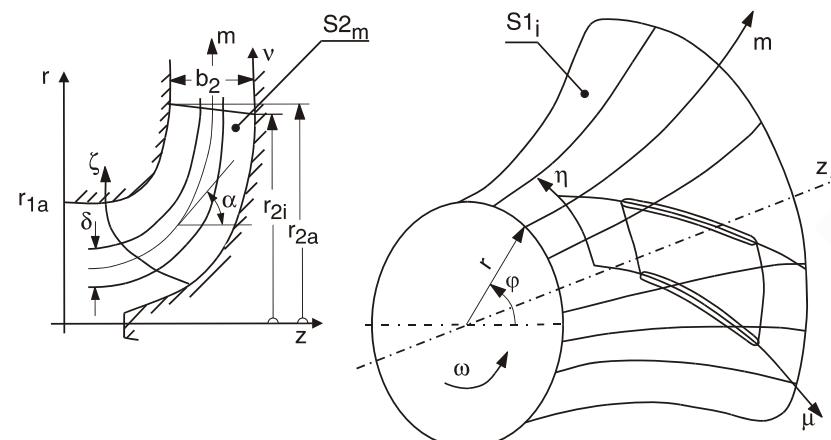


Machine description – Prototype runner

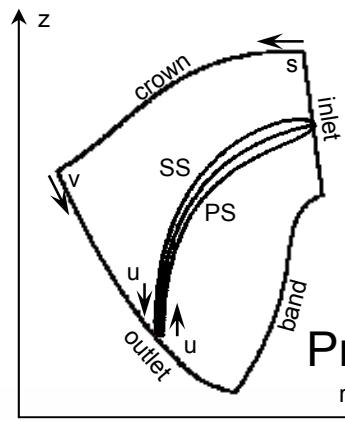


Prototype runner at the manufacturing shop.

Machine description – Coordinate system



Classic coordinate system



Practical coordinate system



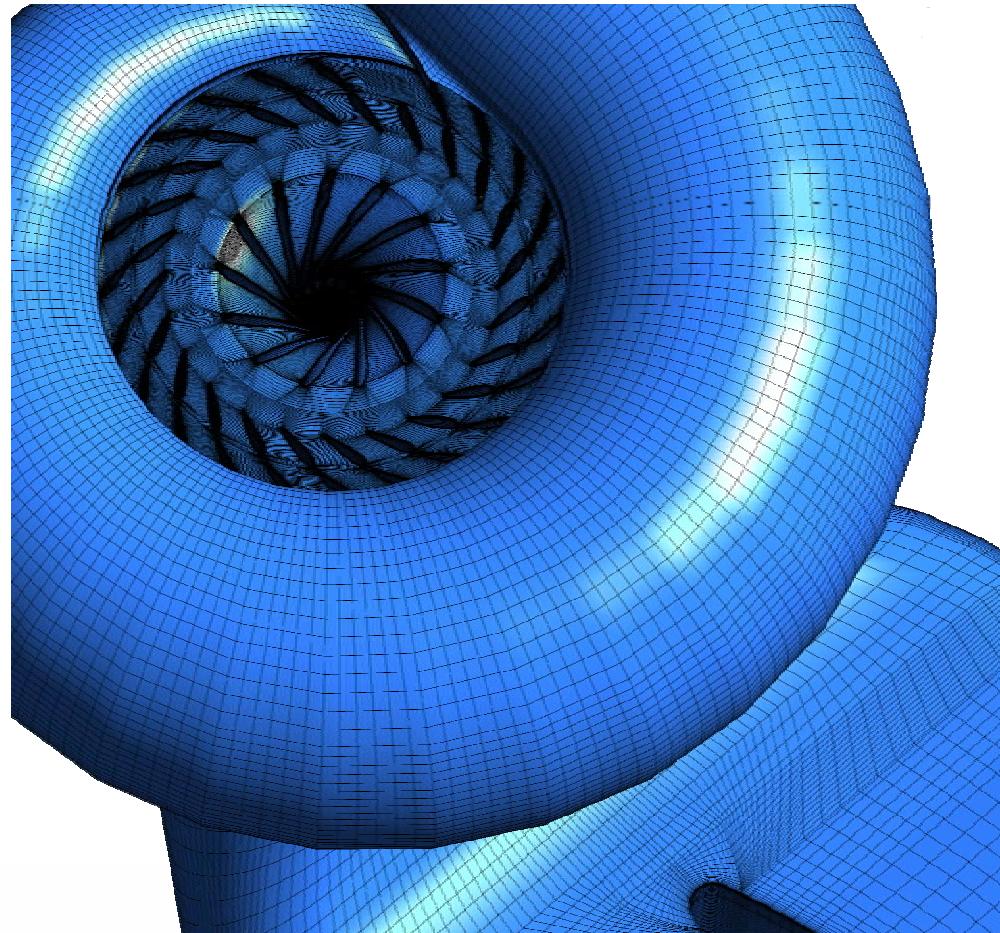
Numerical set-up – Overview

- Simulation of real Francis turbine: $n_q = 80 \text{ min}^{-1}$
- Transient CFD simulation
- Complete turbine simulation
- Coupled simulation of all components
- Rotating and non-matching interfaces
- Blading meshed with IDS
- SC and DT meshed with ICEM
- Compared solvers : NS3D, CFX

Numerical set-up – Tested parameters

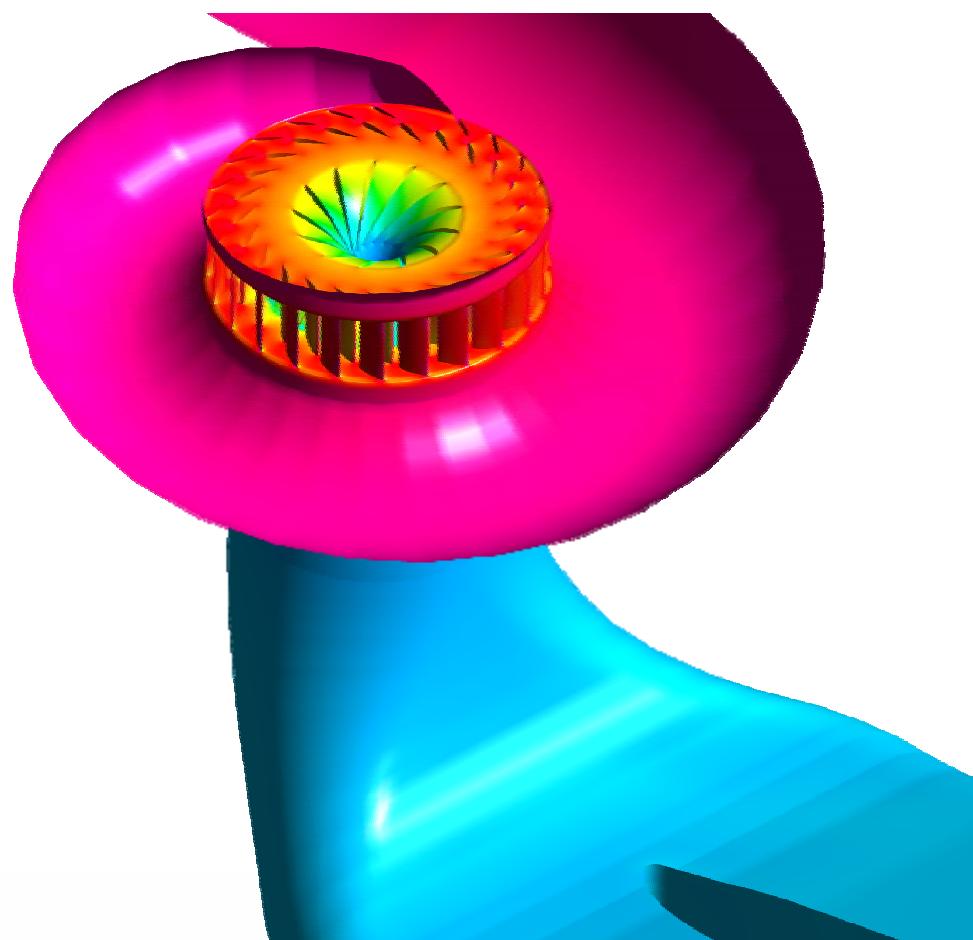
- Mesh density: from $\sim 3,8$ up to $\sim 6,0$ million cells
- Interpolation schemes: UDS, CDS, QUICK, MINMOD
- Turbulence models: $k-\varepsilon$, $k-\varepsilon$ LCL, $k-\omega$, $k-\omega$ SST
- Turbulence models: URANS, SAS, DES
- Turbulence inlet content: from 1% up to 10%
- Wall treatment: with wall function, $30 < y^+ < 300$
- Outlet domain extension and BC type

Numerical set-up – Computational model



Francis turbine
mesh containing
~ 6.000.000 cells

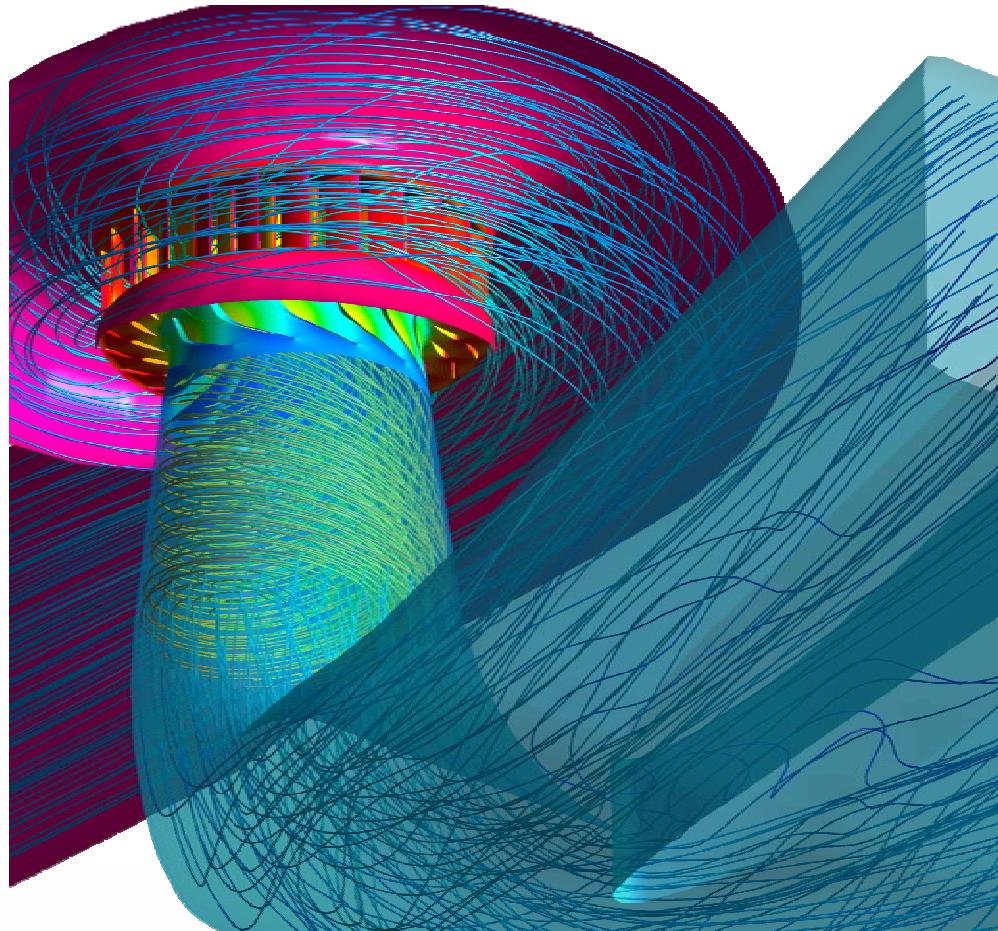
Numerical set-up – Computational model



Time averaged
pressure distribution
at the rated point



Numerical set-up – Computational model



Time averaged
stream lines at the
rated point

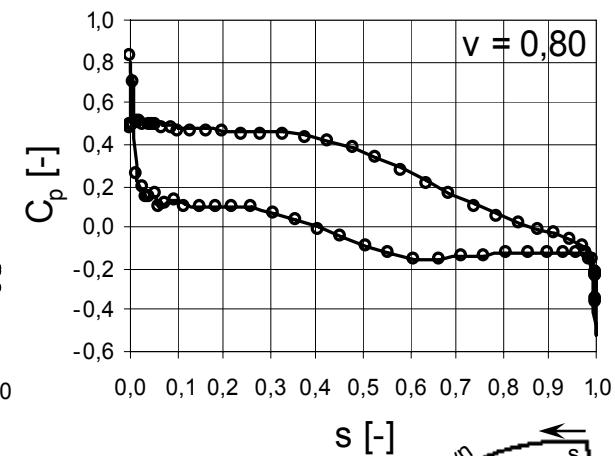
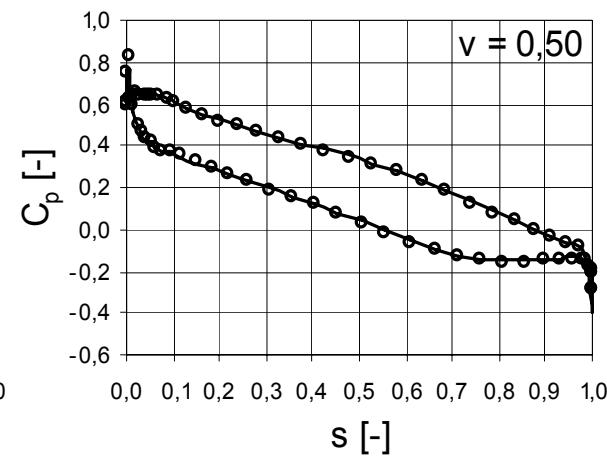
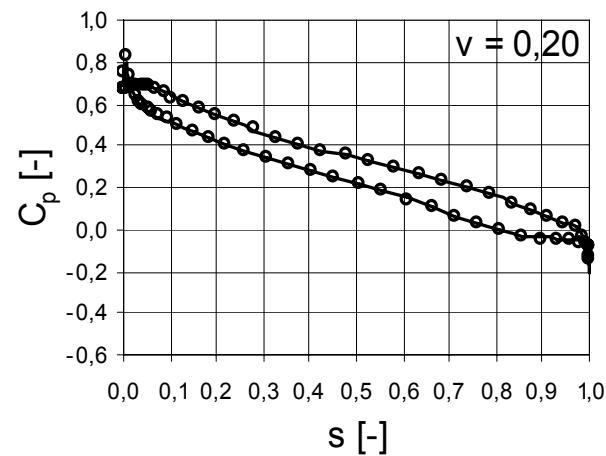


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Numerical set-up – Codes: NS3D & CFX

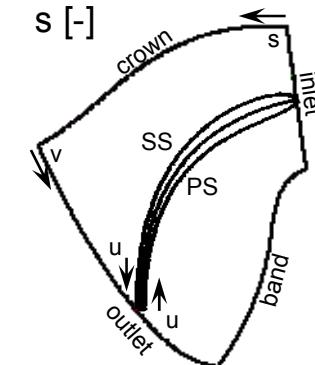


Calculated with NS3D (—) and CFX (○)

C_p : Pressure coefficient

s : Normalized blade length, measured from blade nose

v : Conformal plane coordinate, measured from crown to band



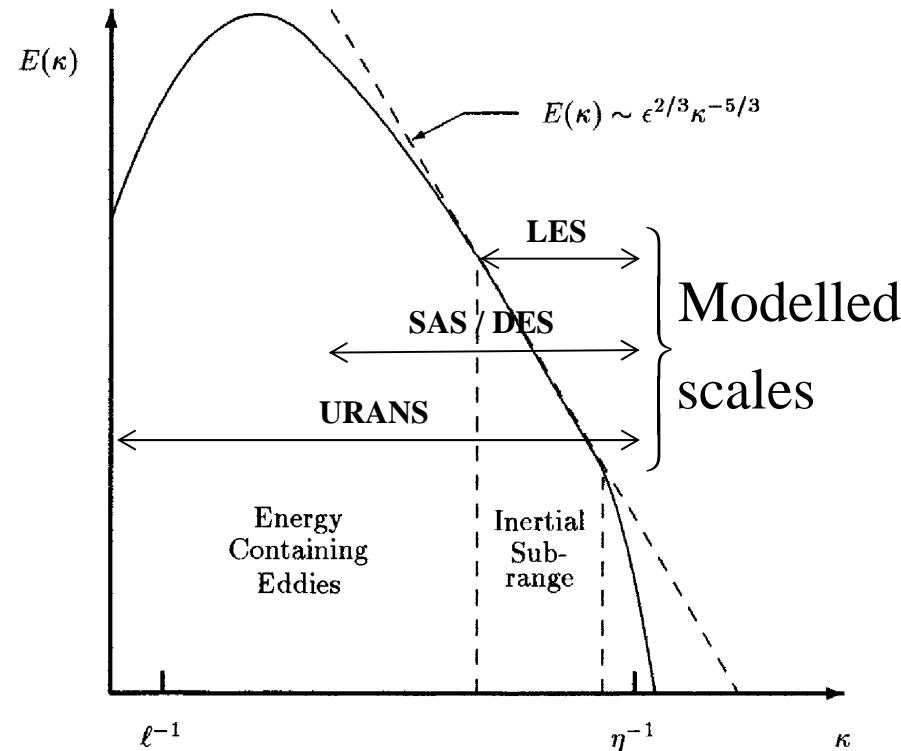
Numerical set-up – Validation

Operating Point	Model Test				Simulation				Deviation			
	$n_1'/n_{1\text{opt}}$	$Q_1'/Q_{1\text{opt}}$	$T_1'/T_{1\text{opt}}$	η/η_{opt}	$n_1'/n_{1\text{opt}}$	$Q_1'/Q_{1\text{opt}}$	$T_1'/T_{1\text{opt}}$	η/η_{opt}	$\delta n_1'$	$\delta Q_1'$	$\delta T_1'$	$\delta \eta$
	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[%]
Optimum	100,0	100,0	100,0	100,0	99,4	100,0	100,3	100,2	-0,6	< 0,1	0,3	0,2
Rated (design pt.)	110,3	111,5	108,3	97,2	109,6	111,5	110,0	98,7	-0,6	< 0,1	1,6	1,5
Normal	107,0	103,0	102,2	99,3	106,0	103,0	102,4	99,4	-1,0	< 0,1	0,2	0,1
Part load at high head	107,8	73,9	69,3	93,8	106,7	73,9	69,3	93,8	-1,0	< 0,1	0,0	0,0
Part load at low head	119,9	70,8	64,4	91,0	119,0	70,8	65,1	91,9	-0,7	< 0,1	1,0	1,0

Transient simulation set-up – Parameters

- Number of time steps (TS) for capturing:
 - DTI: ~ 120 TS / Revolution (Courant number ≤ 30)
 - RSI: ~ 400 TS / Revolution (Courant number $\leq 1,5$)
 - VSE: ~ 6000 TS / Revolution (Courant number $\leq 0,2$)
- Required number of revolutions until stabilization:
 - ~ 35 at the rated operating point
- Cluster: 8 quad-core Intel Q6600 2,4GHz, 2GB RAM
- Computation speed: ~ 2 revolutions / day (for RSI)
- Solver: BCGSTAB without multigrid approach

Transient simulation set-up – Turbulence



- Kolmogorov length scale:
 - In URANS, all the eddies are modelled.
 - In DNS, all the eddies are numerically computed.
 - In LES, the biggest eddies, i.e. the most energetic, are computed, and the smallest are modelled.
 - DES and SAS represent a compromise between URANS and LES.

Transient simulation set-up – Validation

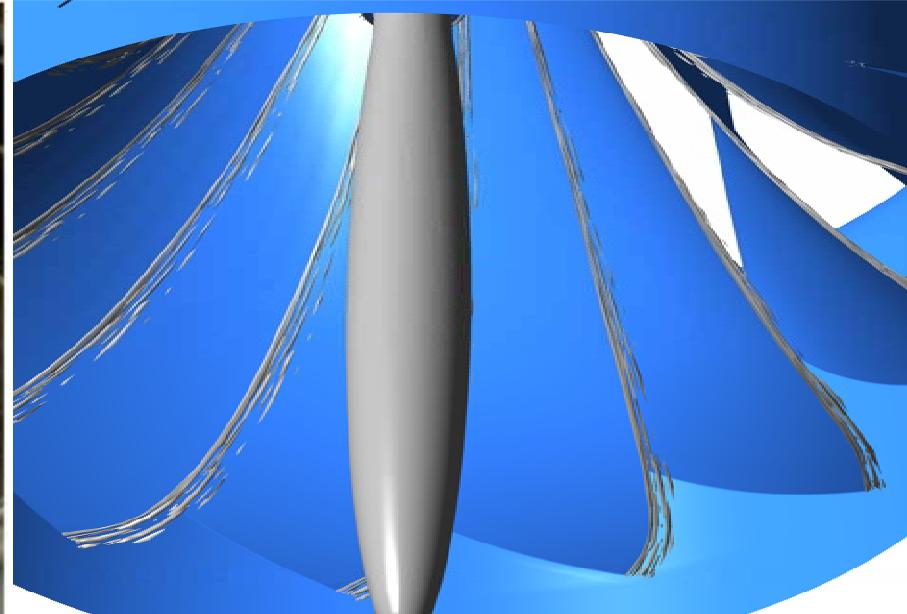
- Peak to peak pressure oscillation at the draft tube cone: ($\Delta p = p - \bar{p}$, $\Delta p_{P2P} = \Delta p_{\max} - \Delta p_{\min}$)

Part load at low head	$\frac{\Delta p_{P2P}^{HW}}{\rho g H}$ [%]	$\frac{\Delta p_{P2P}^{90^\circ}}{\rho g H}$ [%]	$\frac{\Delta p_{P2P}^{TW}}{\rho g H}$ [%]	$\frac{\Delta p_{P2P}^{270^\circ}}{\rho g H}$ [%]	$\frac{f}{f_n}$ [-]
Model Test	10,58	9,02	11,42	13,56	0,295
Simulation	10,08	8,60	11,88	13,10	0,315
Deviation	-0,50	-0,42	0,46	-0,46	6,8%

Transient simulation – Validation

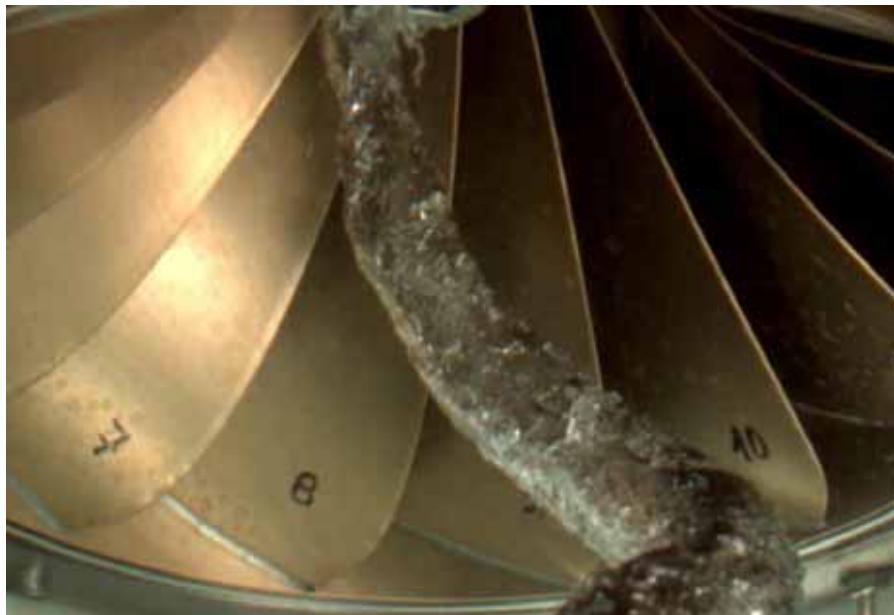


Observed at the model test
for the rated operating point

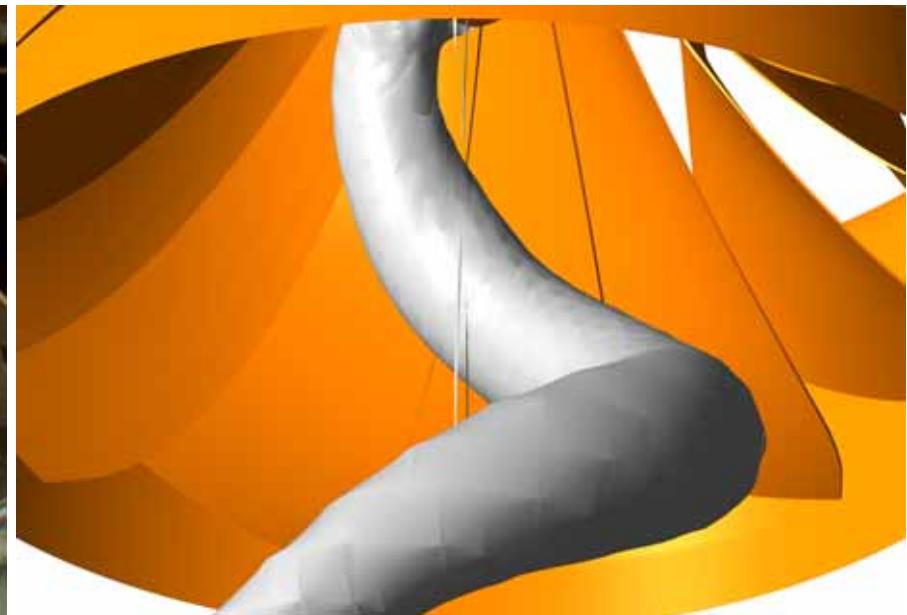


Numerically simulated for
the rated operating point
(vapour pressure isosurface)

Transient simulation – Validation



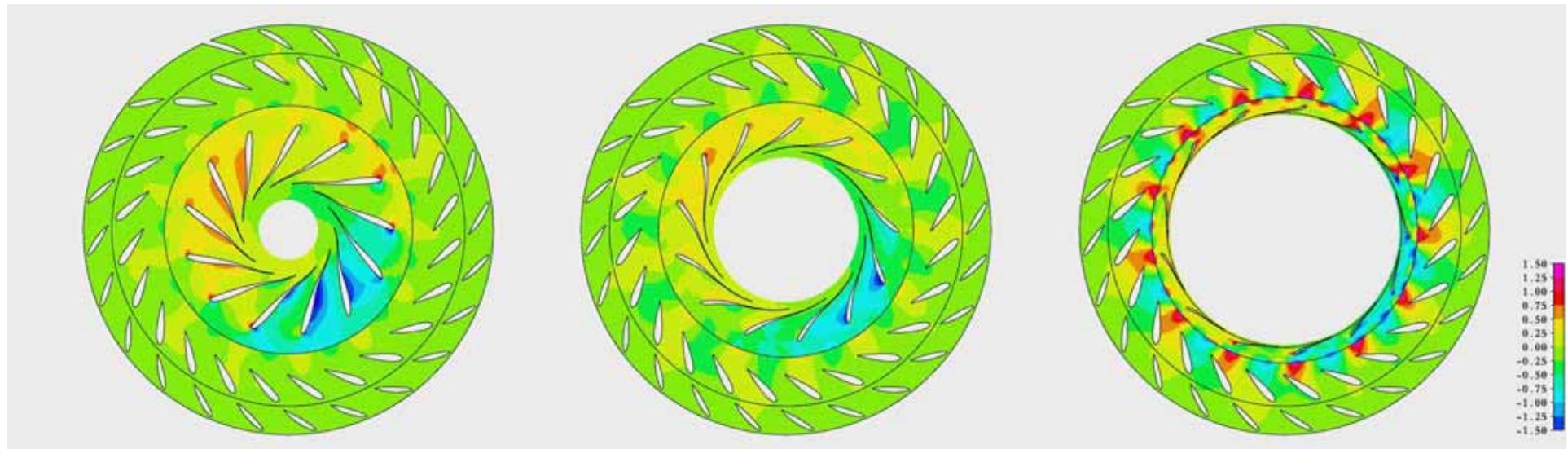
Observed at the model test
for part load at low head



Numerically simulated for
part load at low head
(vapour pressure isosurface)

Rated point results – Pressure oscillation

- Pressure oscillation, $\Delta p/\rho g H [\%]$, at conformal planes:
 $(\Delta p = p - \bar{p})$

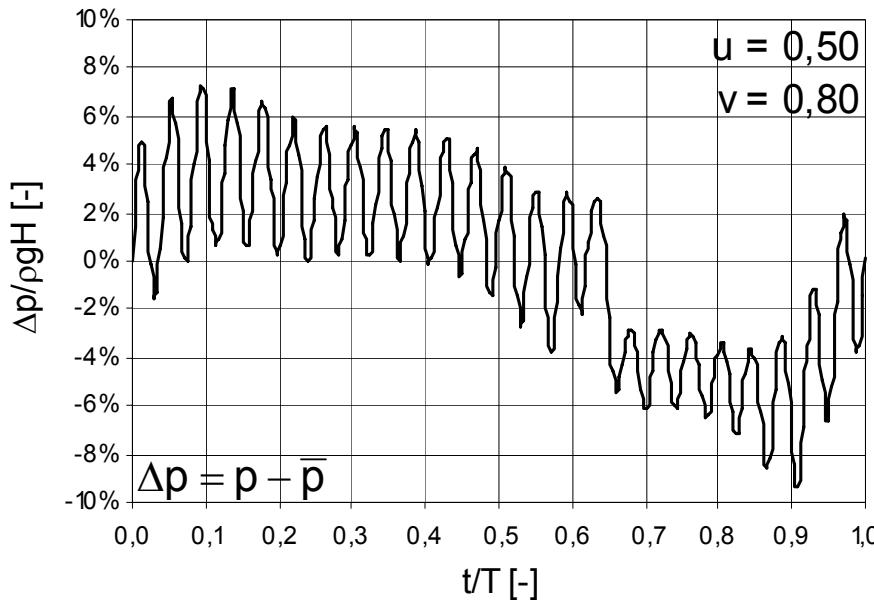


$v = 0,20$

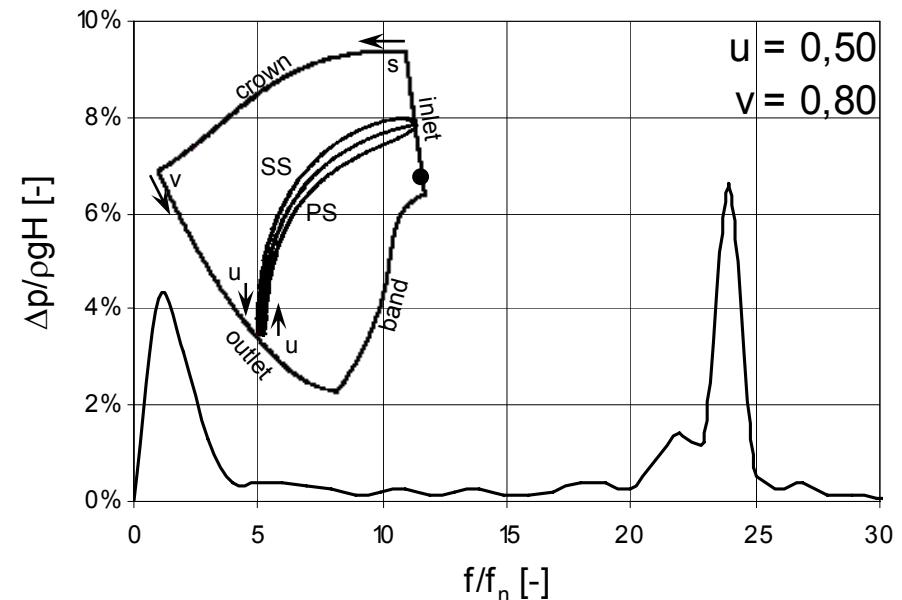
$v = 0,50$

$v = 0,80$

Rated point results – Time history

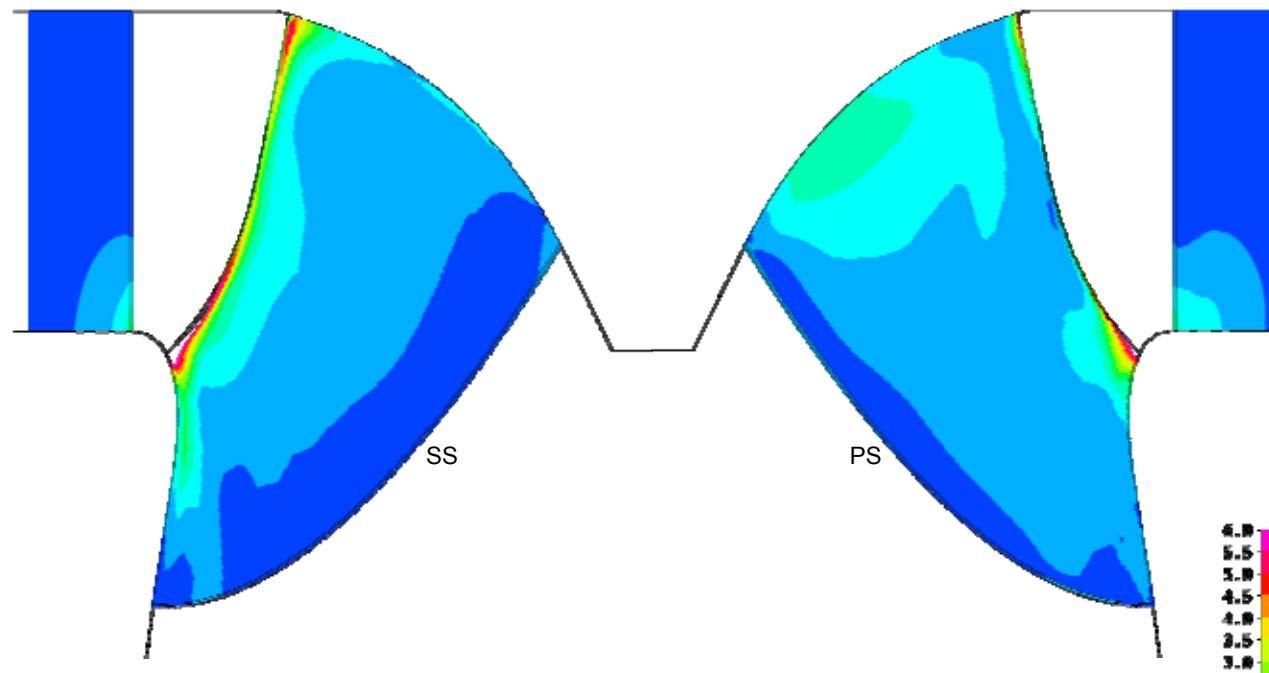


Time history at blade
leading edge near to the
band



Fourier transform at blade
leading edge near to the
band

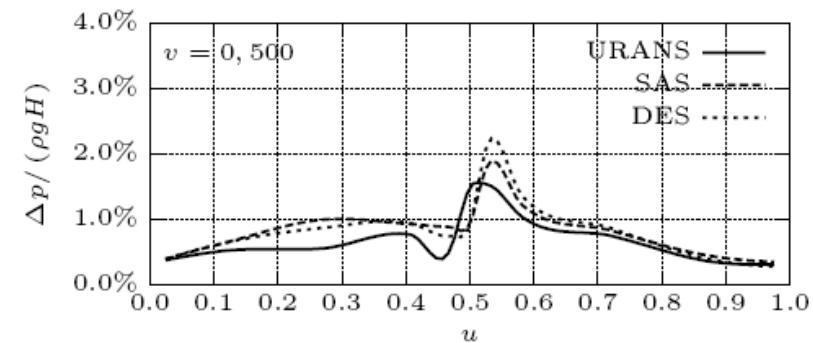
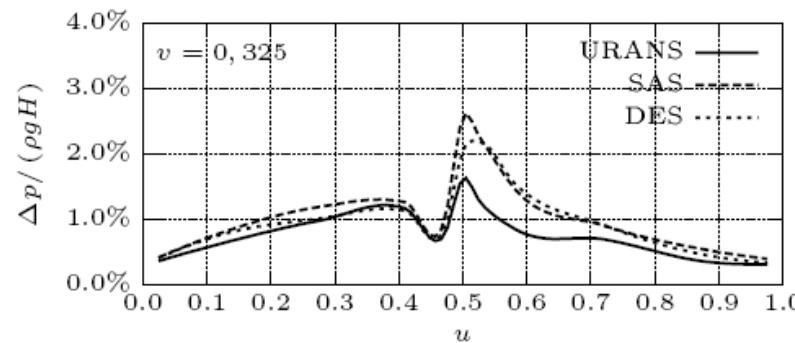
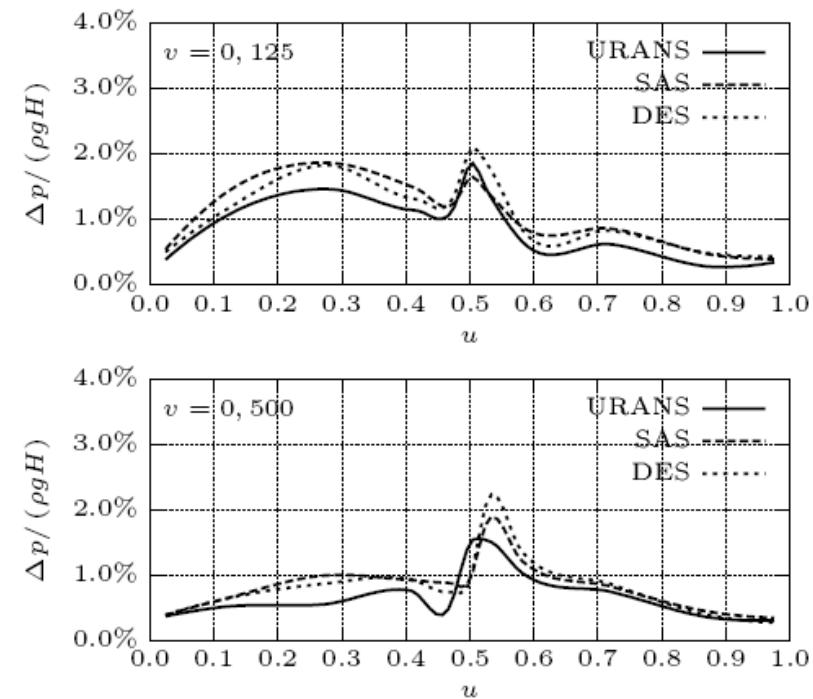
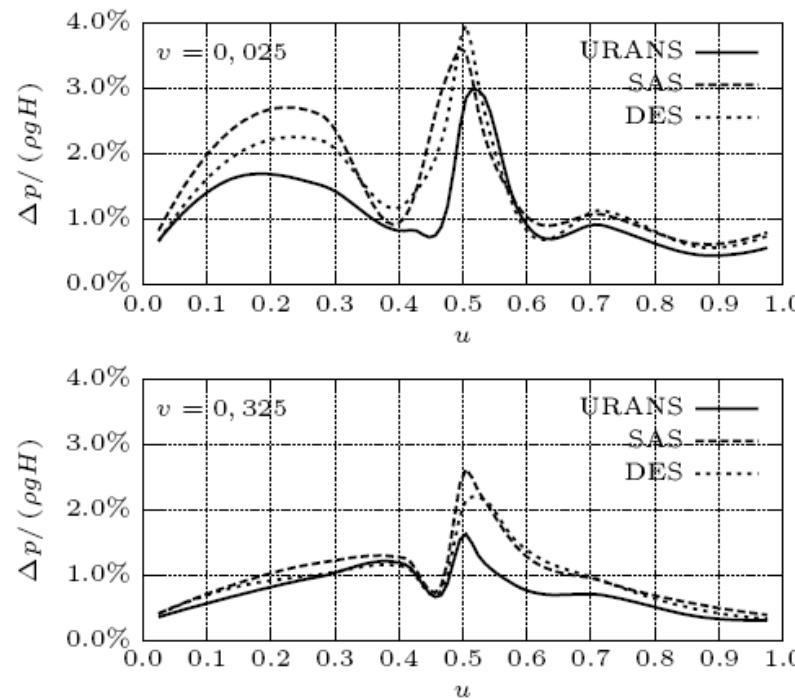
Rated point results – Oscillation amplitude



Pressure oscillation amplitude: $\Delta P = (\Delta p_{\max} - \Delta p_{\min})/2$

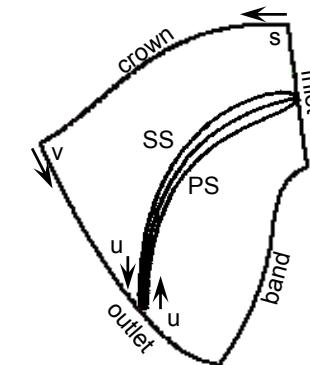
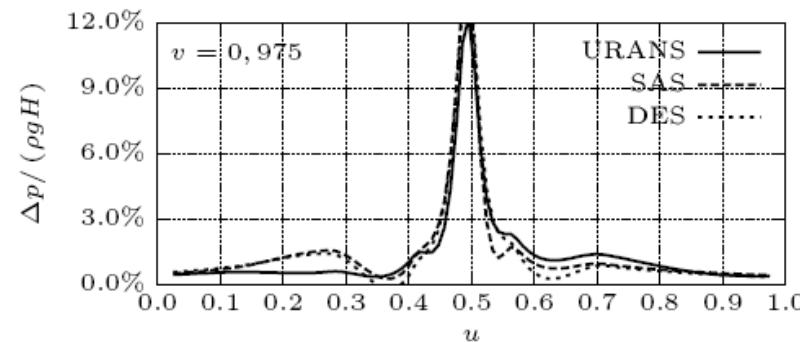
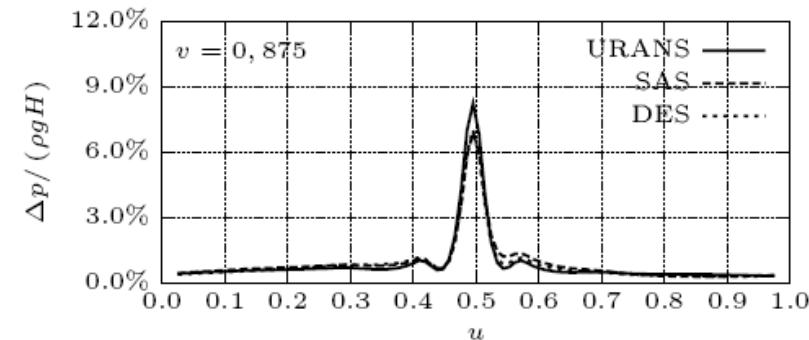
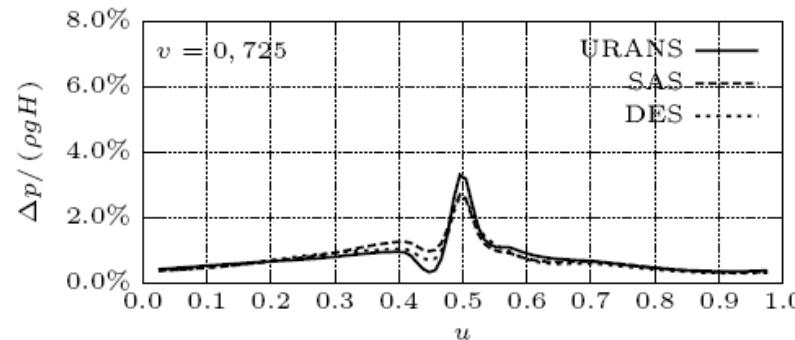
Meridian view. Values above 6,0% not coloured.

Rated point results – Oscillation amplitude



Pressure oscillation amplitude and the turbulence models

Rated point results – Oscillation amplitude



Pressure oscillation amplitude and the turbulence models

Rated point results – Comments

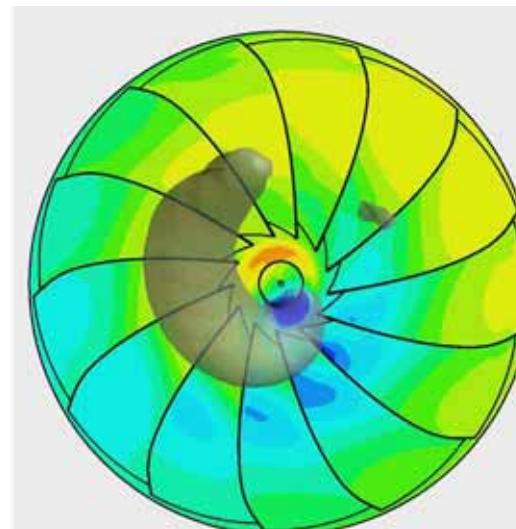
- Flow dominated by kinematic effects from RSI
- Limited influence from turbulence models on results
- Pressure oscillation amplitude:
 - Maximum: 12,4% at the leading edge near to band
 - Overall: 0,3%-2,1% in most part of the blade
- Dominating frequencies:
 - f_n : Rotation, nose vane passing frequency
 - $f_n \times z_0$: Guide vanes passing frequency

Part load results – Pressure oscillation

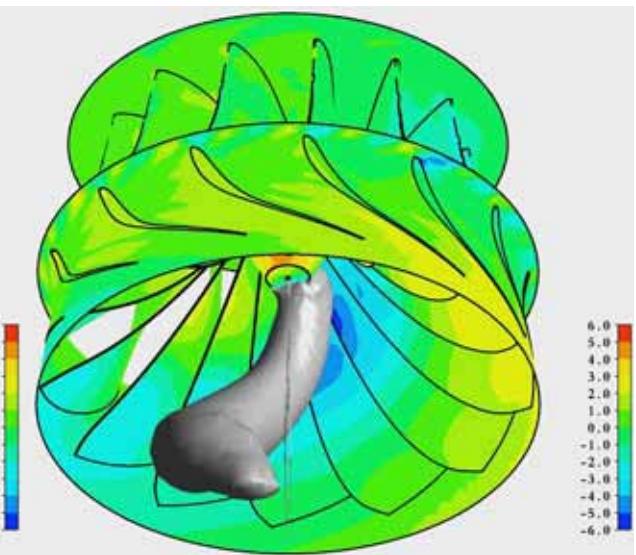
- Pressure oscillation, $\Delta p/\rho g H [\%]$: ($\Delta p = p - \bar{p}$)



Stationary
reference

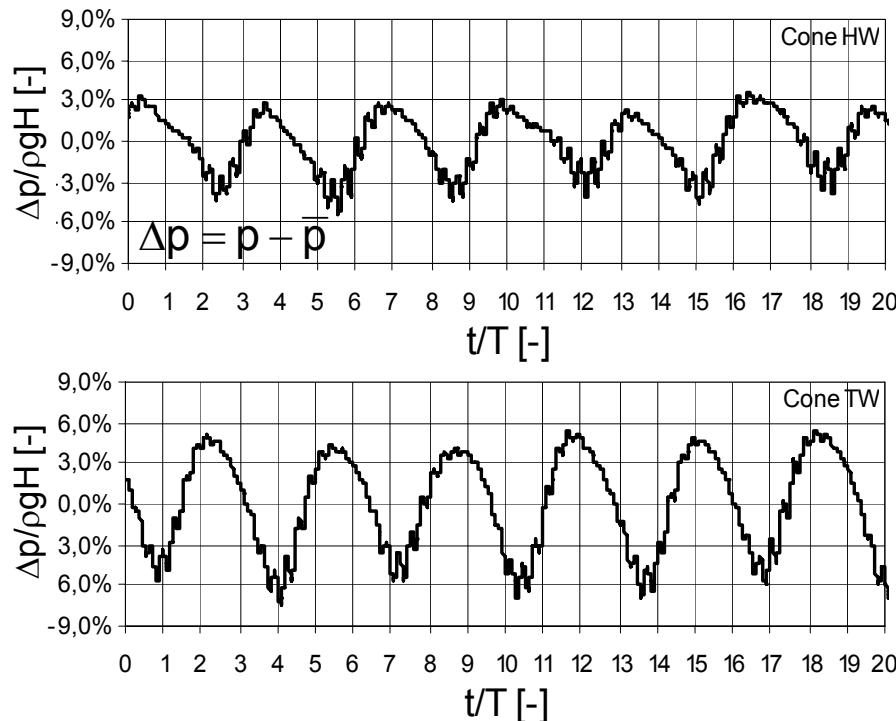


Bottom
view

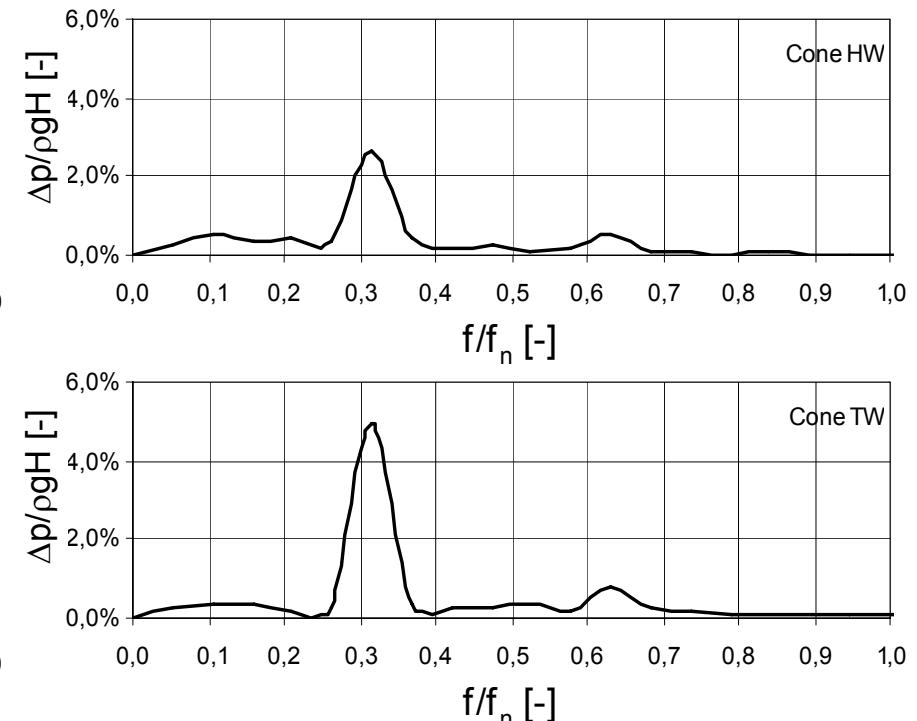


Runner
reference

Part load results – Time history

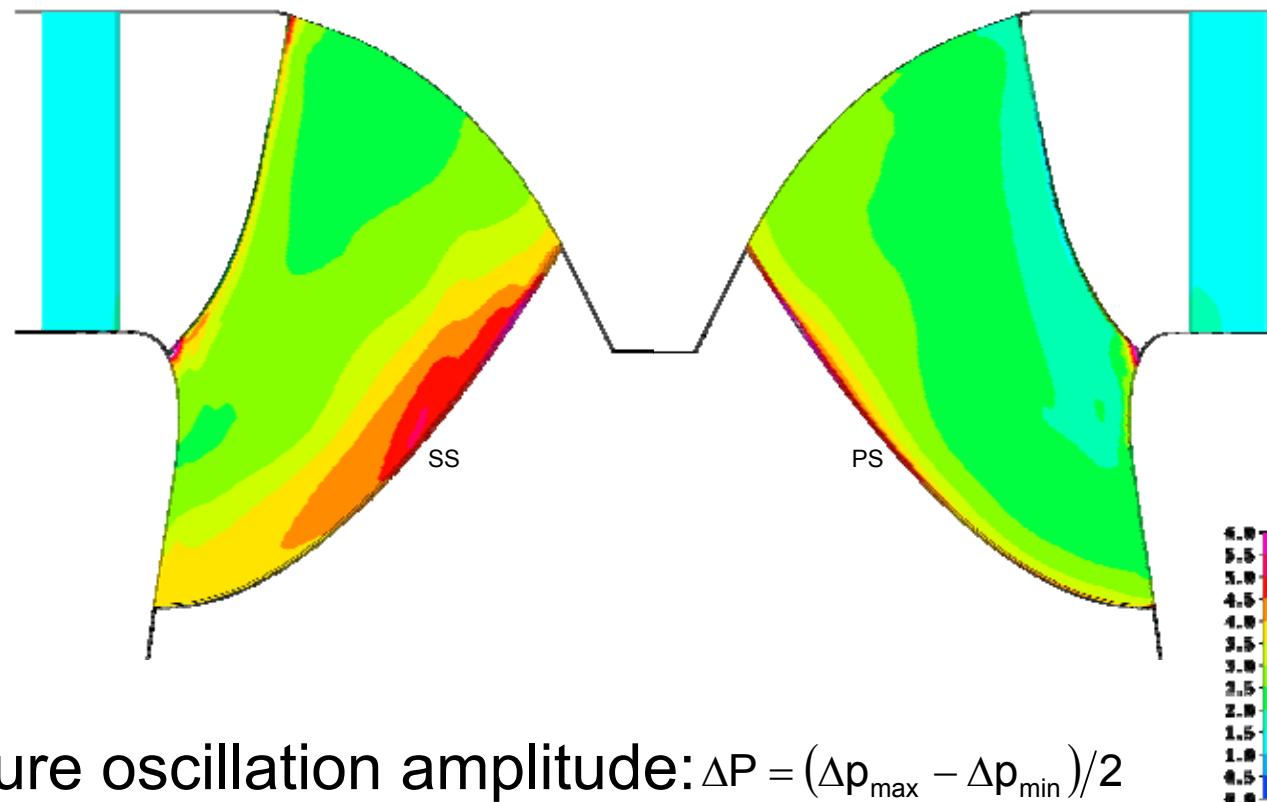


Time history at draft tube cone



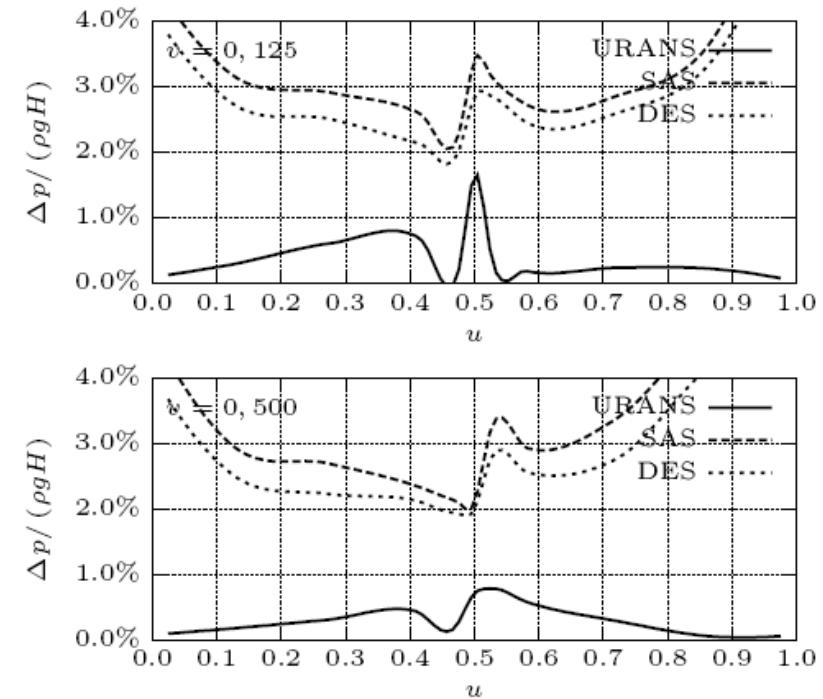
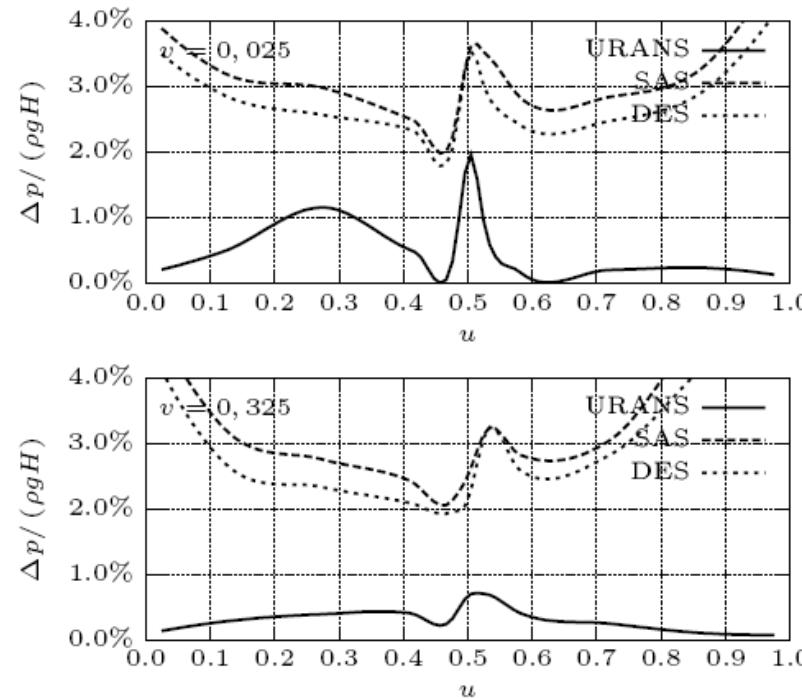
Fourier transform at DT cone

Part load results – Oscillation amplitude



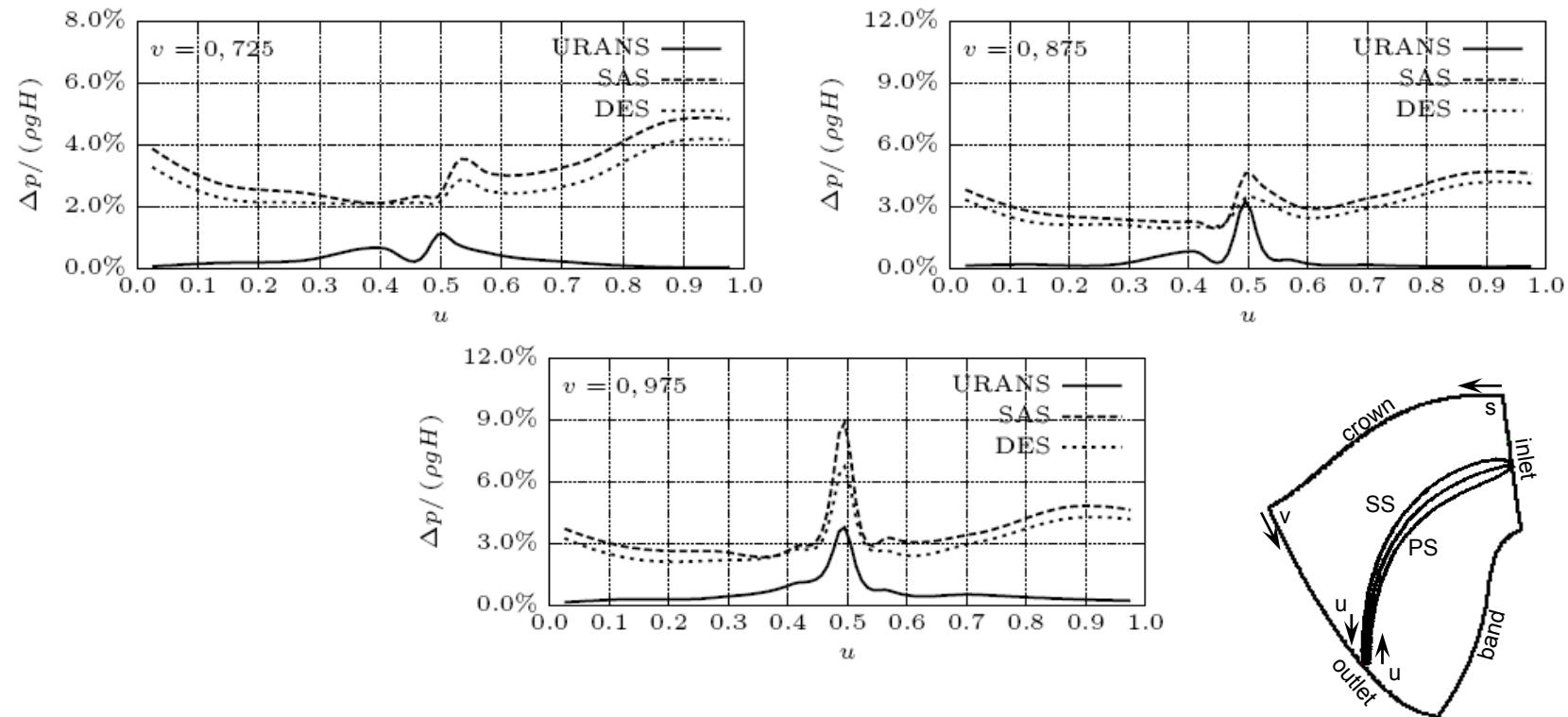
Pressure oscillation amplitude: $\Delta P = (\Delta p_{\max} - \Delta p_{\min})/2$
Meridian view

Part load results – Turbulence models



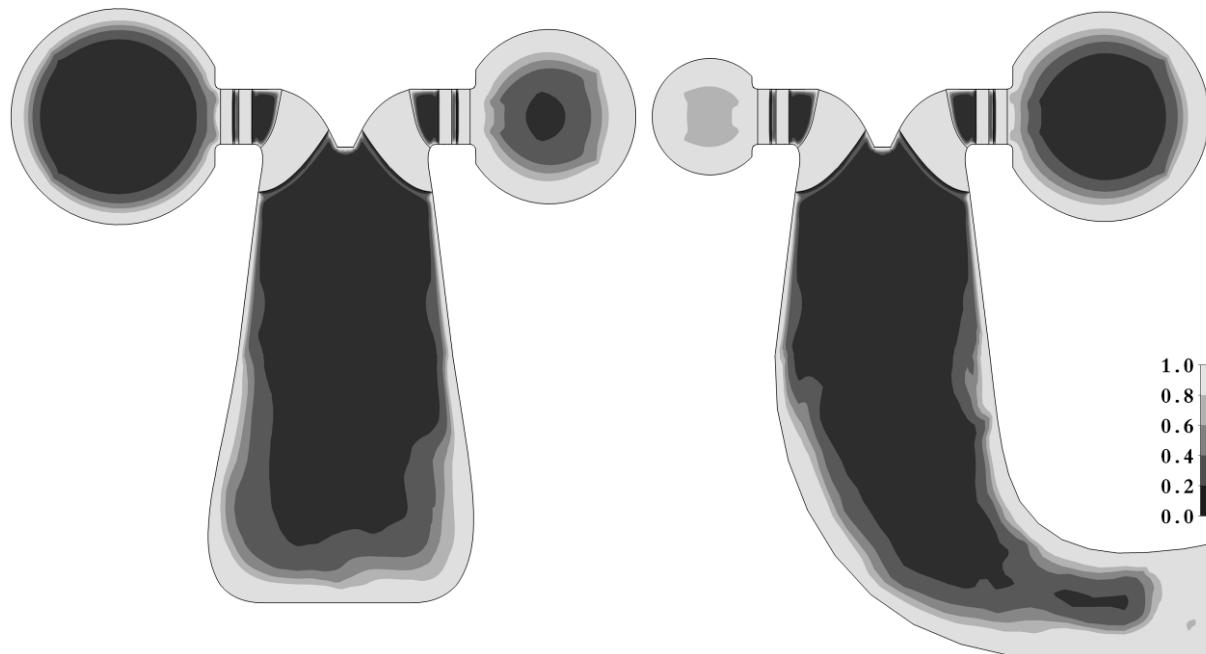
Pressure oscillation amplitude and the turbulence models

Part load results – Turbulence models



Pressure oscillation amplitude and the turbulence models

Part load results – Blending Function

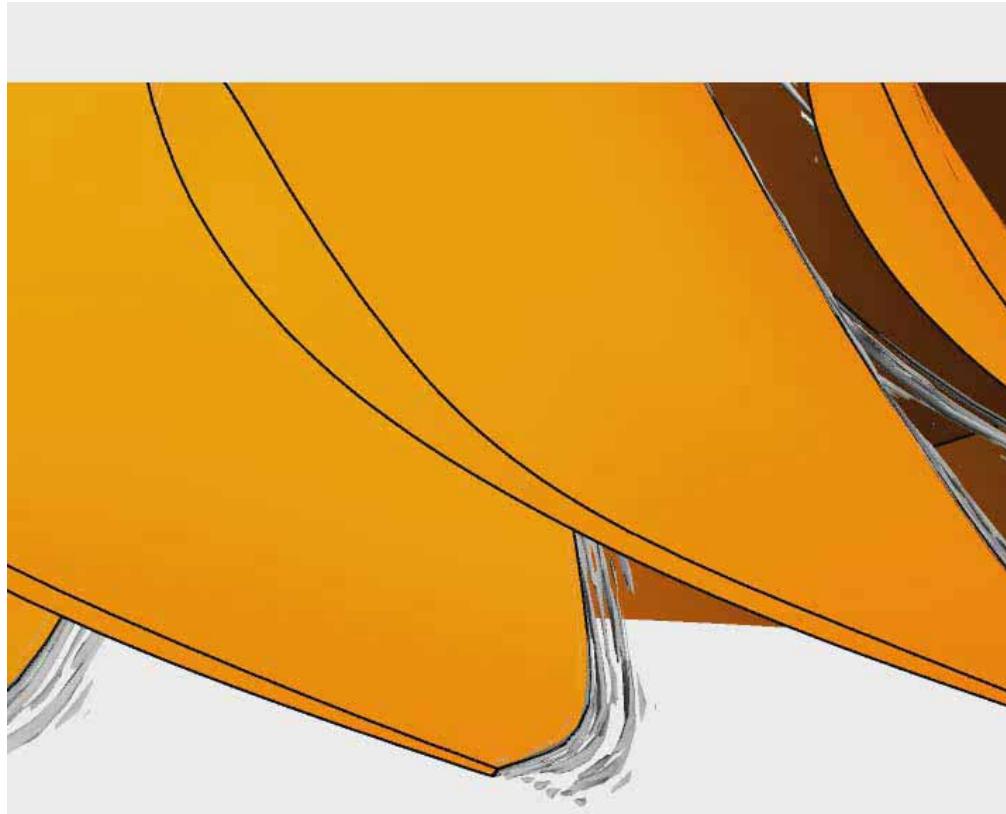


Blending function for DES and SAS
Transversal and longitudinal views

Part load results – Comments

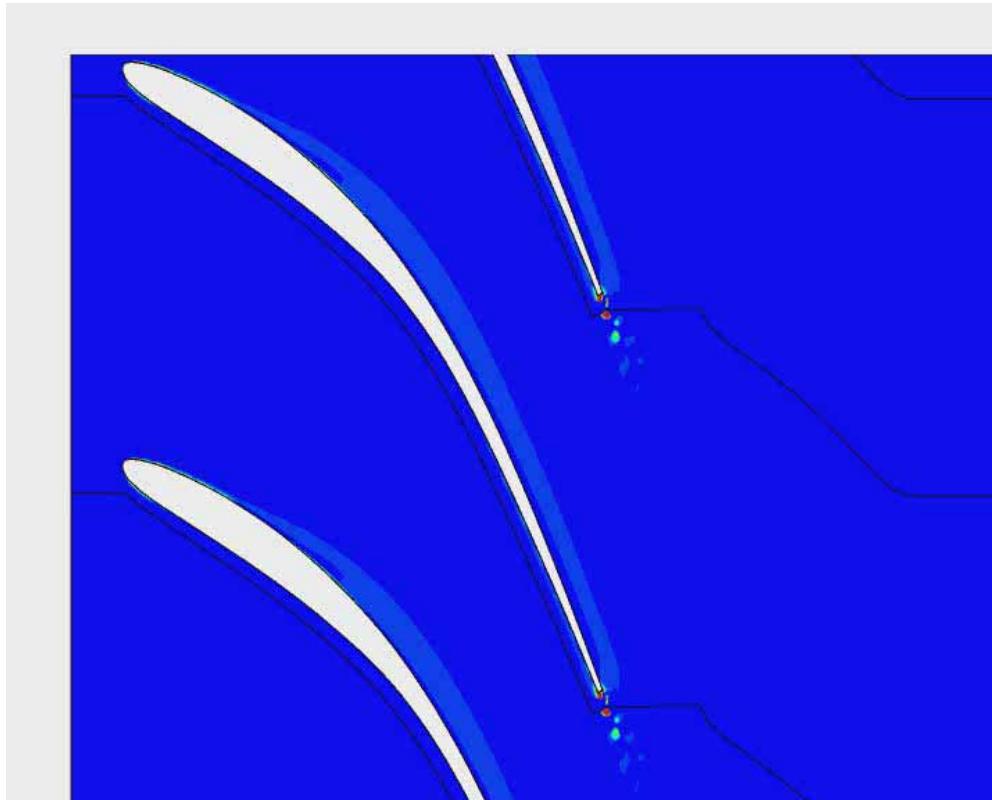
- URANS cannot capture the DTI effects
- Turbulence models such as SAS, DES or LES are needed
- Pressure oscillation amplitude:
 - URANS: 3,9% (leading edge) / 0,1%-1,2% (blade)
 - SAS: 5,0% (leading edge) / 0,6%-5,0% (blade)
- Dominating frequency:
 - $0,32 \cdot f_n$: Draft tube vortex rope rotating frequency

Rated point results – Vortex shedding



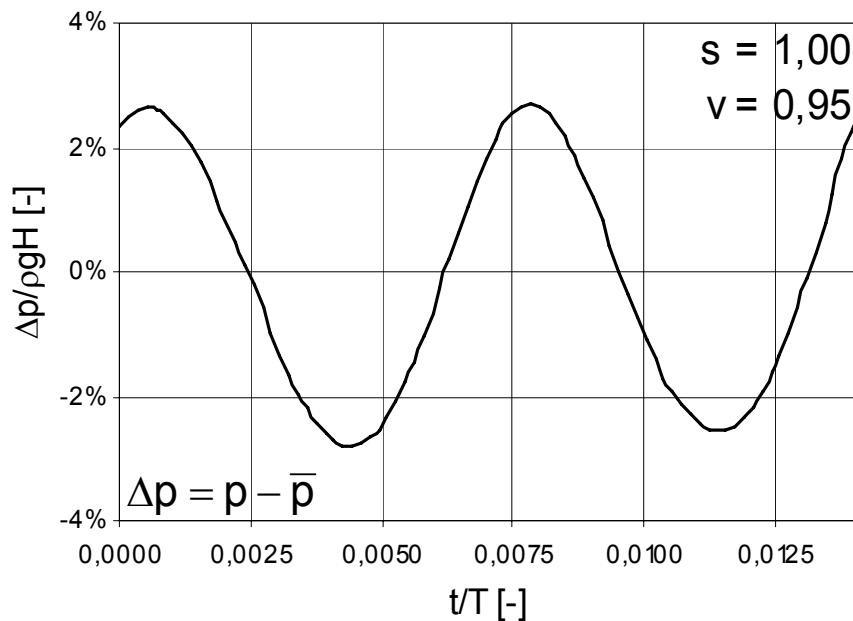
Vortex shedding at
runner trailing edge

Rated point results – Vortex shedding

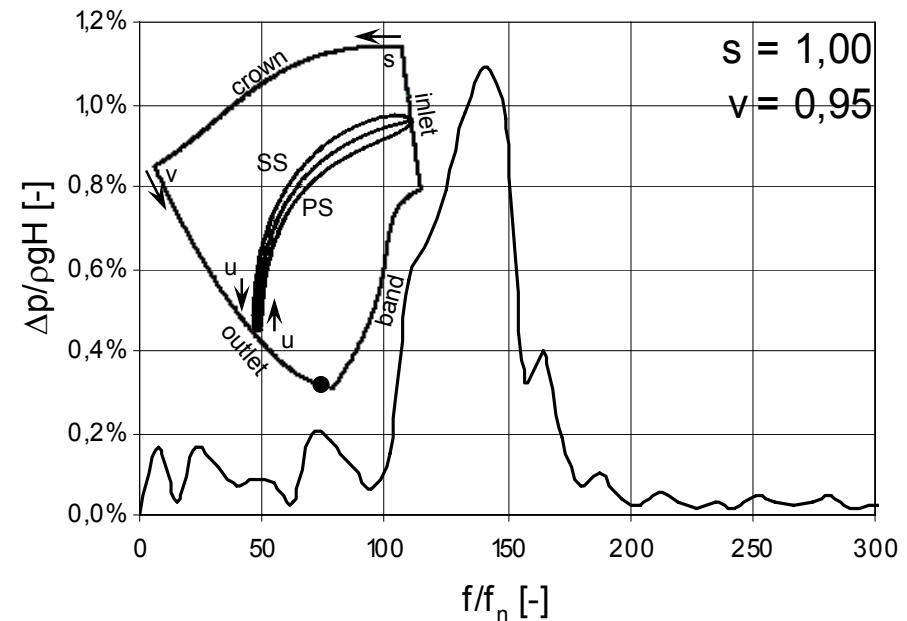


Vortex shedding at
conformal view near
to the band

Vortex shedding – Time history

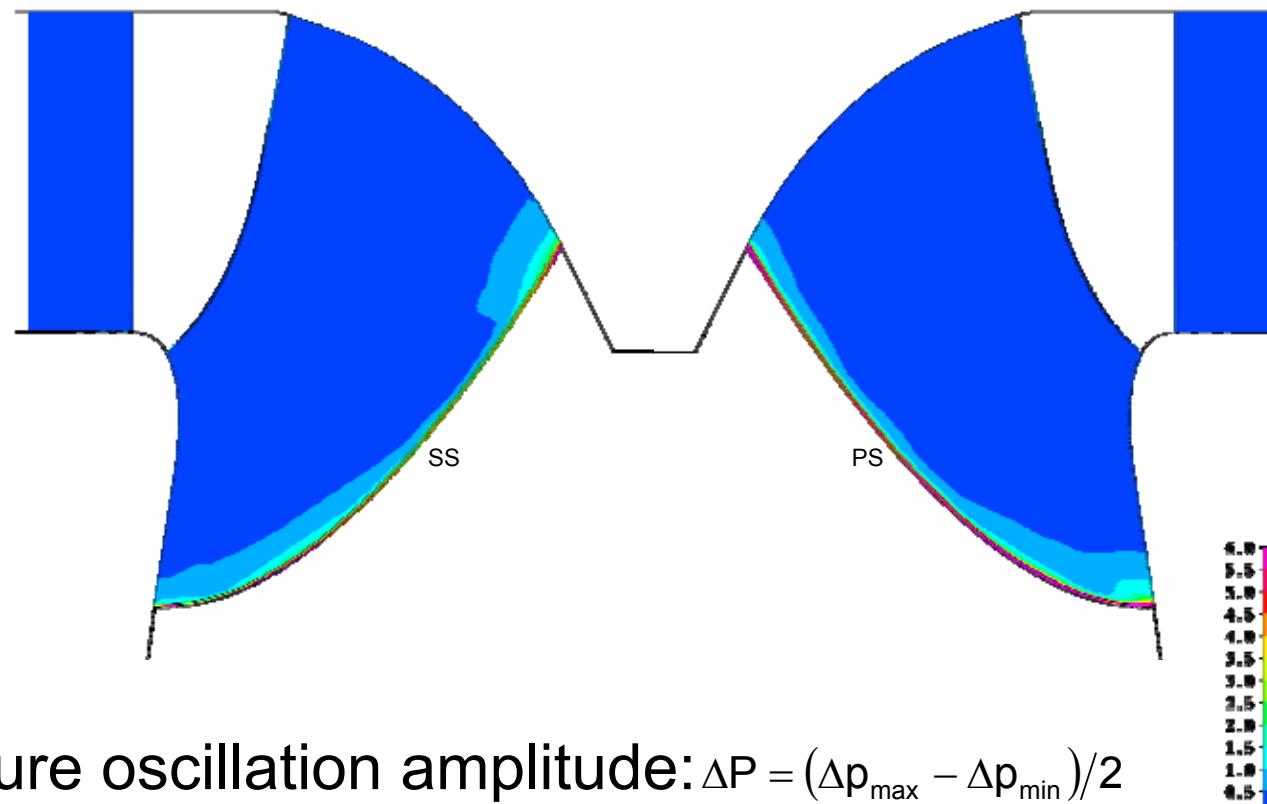


Time history at blade trailing edge near to the band



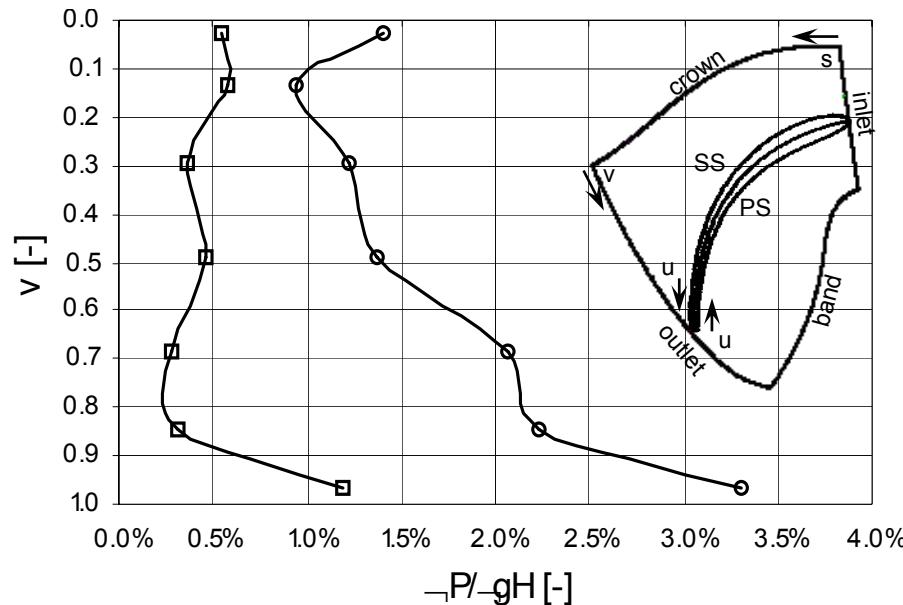
Fourier transform at blade trailing edge near to the band

Vortex shedding – Oscillation amplitude

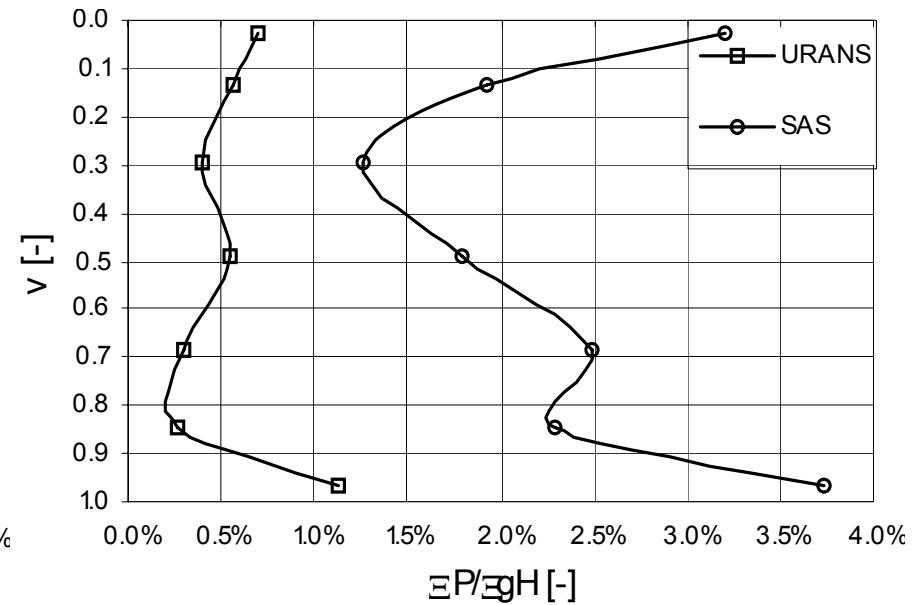


Pressure oscillation amplitude: $\Delta P = (\Delta p_{\max} - \Delta p_{\min})/2$
Meridian view

Vortex shedding – Oscillation amplitude

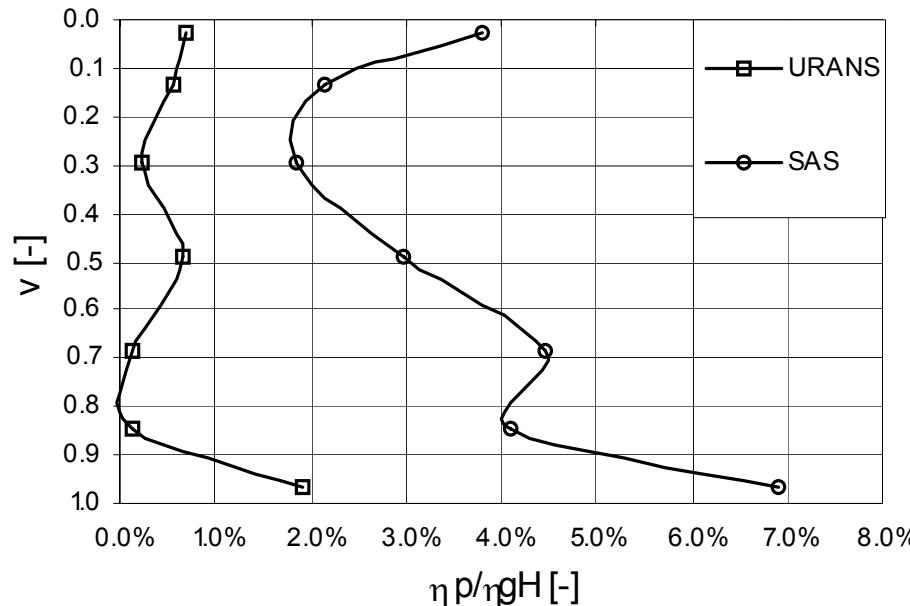


Turbulence models results
at trailing edge at pressure
side

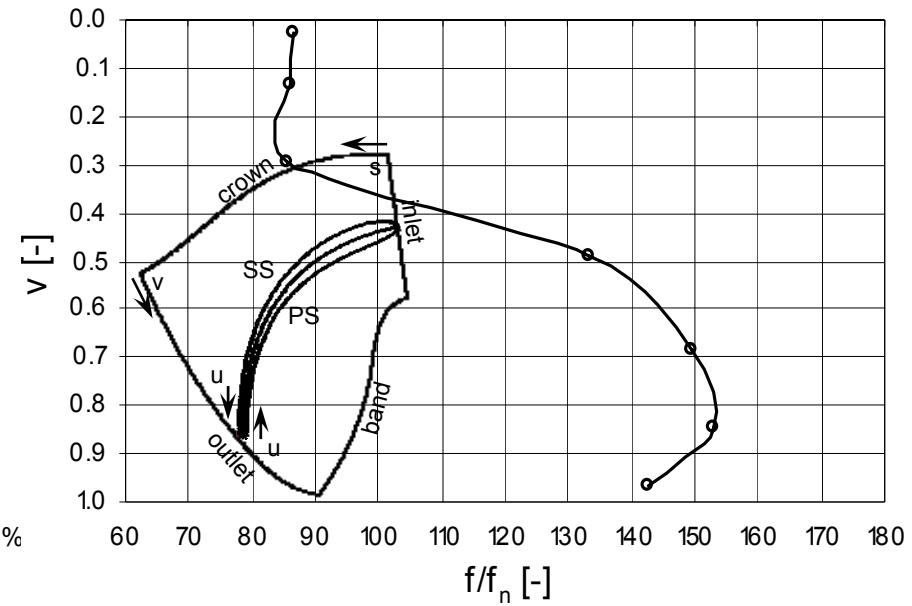


Turbulence models results
at trailing edge at suction
side

Vortex shedding – Oscillation amplitude

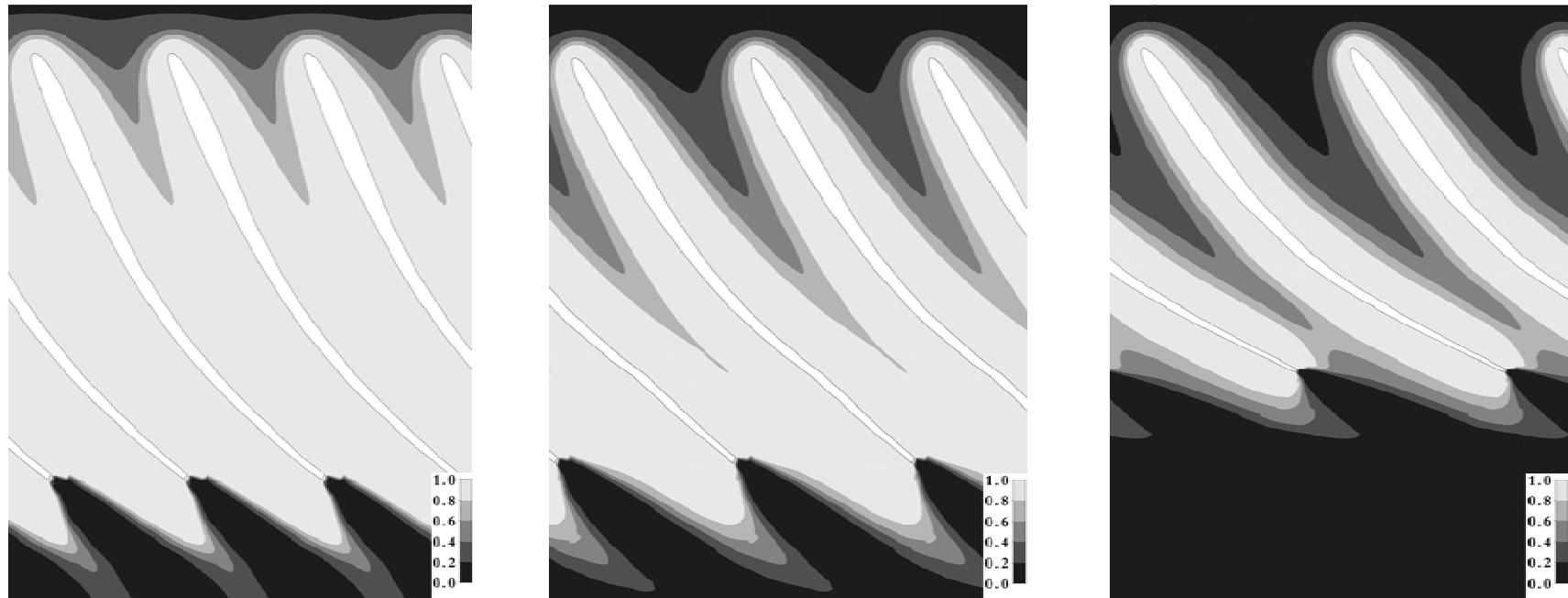


Turbulence models results
at trailing edge: differential
pressure between PS-SS



Turbulence models results
at trailing edge: vortex
shedding frequency

Vortex shedding – Blending Function



Blending function for DES and SAS

Conformal planes $v = 0,20$, $v = 0,50$, $v = 0,80$

Vortex shedding – Comments

- Turbulence models:
 - Tested: URANS, SAS, DES
 - Best agreement with model test observed pattern: SAS and DES
- Pressure oscillation amplitude:
 - From 0,9%, in the vicinity of the crown
 - Up to 3,7%, in the vicinity of the band
- No synchronous frequency along the blade:
 - $\sim 150 \cdot f_n$ in the vicinity of the crown
 - $\sim 85 \cdot f_n$ in the vicinity of the band

Vortex shedding – Comments

- Importance to the runner structural analysis:
 - Considerable amplitudes compared to RSI & DTI:
 - RSI: 0,3%-2,1% (excluding the leading edge region)
 - DTI: 0,6%-5,0% (excluding the leading edge region)
 - VSE: 0,9%-3,7%
 - The VSE pressure oscillation is applied at the runner structure weakest region:
Along the trailing edge, from the crown up to the band
 - High oscillating frequency:
 $\sim 85 \cdot f_n - 150 \cdot f_n$

Conclusions

- Ability to numerically predict pressure oscillations in Francis turbines
- Tight agreement between simulation and model test results
- No deviations between NS3D and CFX results
- Dynamic flow through the Francis turbine dominated by RSI, DTI and VSE

Conclusions

- Importance of VSE for the pressure oscillations
- Need of adequate turbulence models such as SAS, DES and LES
- URANS not suited for part load and vortex shedding
- Accurate input available from the transient CFD results for the runner CSA
- Possibility to estimate the runner fatigue strength

Next Steps

- Simulation of additional operating points in severe part load and overload conditions.
- Deeper investigation of the model constants in SAS and DES turbulence models.
- Evaluation of the fluid structure interaction.
- Assessment of the pressure oscillation effect on the structure strength and fatigue life.



Thank you for your attention!



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